

MAXON Series 8000 Air Actuated Valves for liquid service

TECHNICAL CATALOG



- Pneumatically actuated valves with powerful closing spring for reliable operation
- Compact design with integral solenoid, quick exhaust and position switches that protects components, simplifies piping and minimizes space requirements
- FM, CE, CSA, IECEx, INMETRO, CCC, KC, UKCA and ATEX approvals
- Safety shut-off valves
- Hazardous Location approved: Intrinsically Safe for Class I, Div. 1 (and ATEX Zone 1/21); Non-Incendive for Class I, Div. 2
- Large top mounted 360-degree open-shut visual position indication, configurable in red/green or yellow/black color schemes
- Cast iron and carbon steel body assemblies with internal trim options to handle non-corrosive fluids
- Ambient temperature ranges of -40°F (-40°C) to 140°F (60°C);

- Fluid temperature range of -40°F (-40°C) to 550°F (288°C)
- Application flexibility provided with 3/8" (DN10) through 1-1/4" (DN32) line sizes & line pressures up to 740 psig
- Actuator assemblies are field-replaceable and available in 120VAC 50/60 Hz, 240VAC 50/ 60 Hz, and 24VDC (with low power option), rated for NEMA 4, NEMA 4X and IP65
- Option available to utilize customer-supplied, externally mounted solenoids. When used in hazardous locations, the component must be rated for the Class and Division of the hazardous area.
- Option available for speed control for adjustment of actuation speed.
- Option available for manual reset (a control mounted on the valve must be physically reset for valve to actuate--but will then operate normally

until tripped).



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Features & Benefits

MAXON Series 8000 Air Actuated Valves combine a unique space-saving design with a maintenance-free body and a replaceable actuator for easy installation and smooth, trouble-free operation.

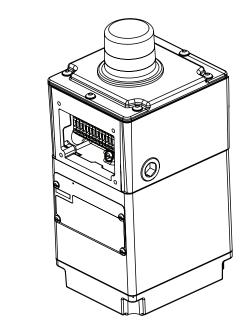
The valve's quick exhaust and powerful closing spring provide valve closure in less than one second and reliable, long-life operation.

Series 8000 Valve's compact design simplifies piping design and minimizes space requirements.

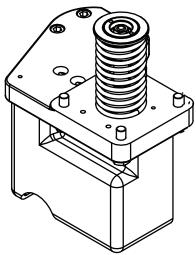
The field-replaceable actuator provides easier maintenance and reduced downtime. The actuator can also be rotated around the valve body in 90° increments to fit your specific application requirements.

A unique stem seal design eliminates packing adjustments for reduced maintenance and minimized drag on closing.

The large top-mounted open-shut indicator is visible from all angles for easy proof of valve position. FM and CSA approvals for use as a fuel safety shut-off valve making easy integration with worldwide certifications.



MERION



Switch Assemblies

- Provides positive valve position open or closed
- Complies with "proof of closure" requirements
- Easily integrates with an analog control system, DCS or PLC

VOS2/VCS2 Switch Assemblies with Terminal Blocks and Leads Mounted

- Factory-mounted to terminal strip to shorten installation time
- Easy replacement (2 screws)
- Locating pins guarantee accurate mounting position
- No adjustment required



V7 Assembly for General Purpose and Intrinsically Safe Class I Div. 1 Areas and Zone O Areas



IP67 Switch Assembly for Non-Incendive Class I Div. 2 and Zone 2 Areas and Optional Class I Div. 1 Areas and Zone 0 Areas

Body and Trim Selections

Cast iron and carbon steel body assemblies feature metal-to-metal seating that meets FCI 70-2 control valve standard for Class VI seat leakage. Industrial-strength high alloy discs and hex nuts are available. Contact MAX-ON with your specific application details.

Valve bodies are available in your choice of threaded, flanged and socket-welded connections. Bodies are currently available in 3/8" (DN10) through 1-1/4" (DN32).

Normally-closed shut-off valves use instrument air to open quickly. Removal of electrical signal allows release of control air through solenoid and quick exhaust valve allowing the Series 8000 Valve to close in less than one second. Optional speed control set kit available for slower opening adjustment.

Series 8031, 8032 & 8033 require 30-100 psig instrument air

Series 8131, 8132 & 8133 require 30-100 psig instrument air



AGENCY APPROVALS AND CERTIFICATIONS

(Will vary with specific options selected)

	General Purp 8131, 803		Non-Incend 81	live/Non-Sparking Valves .31, 8031 Series		sically Safe Valves 31, 8031 Series
	Standards	Markings	Standards	Markings	Standards	Markings
FM Approvals	FM 7400	FM APPROVED FM 7400	FM 3611 FM 3600 FM 3810 NEMA 250 IEC 60529	Class I, Div 2, Groups ABCD, T4 Class II, Div 2, Groups FG, T4 Class III, Div 2, T4 FM APPROVED FM 3600 FM 3610 FM 3610	FM 3610 FM 3600 FM 3810 NEMA 250 IEC 60529	Class I, Div 1, Groups ABCD, T5 Class II, Div 1, Groups EFG, T5 Class III, Div 1, T5 F M APPROVED FM 3600 FM 3610 FM 3610 FM 3610
CSA/SIRA- IECEx Certification	Not Applicable	None	IEC 60079-0 IEC 60079-15 IEC 60079-31	IECEx SIR 19.0017X Ex nA nC IIC T4 Gc (T5 w/ IS coil) Ex tc IIIC T135°C Dc -50°C ≤ Ta ≤ +60°C (+50°C w/ IS coil)	IEC 60079-0 IEC 60079-11	IECEx SIR 19.0017X Ex ia IIC T5 Gb Ex tc IIIC T135°C Dc -50°C ≤ Ta ≤ +50°C
CSA International	CSA 6.5	€ C/I	CSA C22.2: No. 213-M1987 No. 1010.1 CAN/CSA-E60079-0 CAN/CSA-E60079-15	Class I, Div 2, Groups ABCD, T4 Class II, Div 2, Groups FG, T4 Class III, Div 2, T4 Ex nA IIC T4 Ta=-50°C to +60°C (w/ std coil) Ex nA IIC T5 Ta=-50°C to +50°C (w/ IS coil) (Zone 2 approval) (Zone 2 approval) 03.1433937X	CSA C22.2: No. 157-M1992 No. 1010.1 CAN/CSA-E60079-0 CAN/CSA-E60079-11	Class I, Div 1, Groups ABCD, T5 Class II, Div 1, Groups EFG, T5 Class III, Div 1, T5 Exia IIC T5, -50°C < Ta < +50°C (Zone 0 Approval) Exia 03.1433937X
United Kingdom Approvals (Hazardous Locations) ¹	Not Applicable	None	Not Applicable	None	EN IEC 60079-0 EN 60079-11	CSAE 21UKEX4438X II 2GD Exia IIC T5 Gb Exia IIIC T100°C Db Ta = -40°C to +50°C UK CA 1725
NCC/Inmetro	Not Applicable	None	ABNT NBR: IEC 60079-0 IEC 60079-15 IEC 60079-31	Segurance INPETTO CONTACT NCC 120784 EX NA NC IIC T4 GC 5.00°C 51 a ± 60°C EX NA NC IIC T5 GC 5.00°C 51 a ± 60°C EX NA NC IIC T35°C DC IP65 EX NA IIC T135°C DC IP65	ABNT NBR: IEC 60079-0 IEC 60079-11 IEC 60079-31	ExtalICT5Gb -50°C5Tas+50°C ExtalICT35°CDCIP65
KTL	Not Applicable	None	Announcement No. 2010-36 of Ministry of Employment and Labor	Ex nA nC IIC T4 (-50°C ≤ Ta ≤ +60°C) I6-KA4B0-0566X	Announcement No. 2010-36 of Ministry of Employment and Labor	Ex ia IIC T5 (-50°C ≤ Ta ≤ +50°C) I6-KA4B0-0565X
Chinese Approvals	None	None	GB 3836.1, GB 3836.8, GB 12476.1, GB 12476.5	Ex nA nC IIC T4 Gc (T5 w/ IS coil) -50°C < Ta < +60°C (+50°C w/ IS coil), Ex tD A22 IP65 T135°C	GB 3836.1, GB 3836.4, GB 12476.1, GB 12476.5	Ex ia IIC T5 Gb, -50°C < Ta < +50°C, Ex tD A22 IP65 T135°C
European Approvals ¹ (Hazardous Locations)	Not Applicable	None	Not Applicable	None	EN IEC 60079-0 EN 60079-11	Sira 19ATEX2040X II 2GD Ex ia IIC T5 Gb Ex ia IIIC T100°C Db Ta = -40°C to +50°C

¹ Product certified to meet the following: ATEX Directive (2014/34/EU)

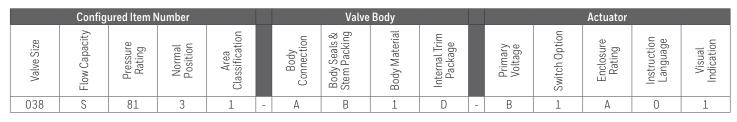
Valve cycle requirements

This is based on the standards that MAXON values are approved to and the corresponding minimum number of cycles to be completed without failure as shown in the chart below.

	CSA (CSA 6.5)	FM (FM 7400)
Automatic - Normally-Closed Series 8031, 8131, 8032, 8132, 8033, 8133	100,000	20,000

VALVE MODEL NUMBER DESCRIPTION

Every MAXON Series 8000 Valve can be accurately identified by the model number shown on the valve nameplate. The example below shows a typical Series 8000 Valve model number, along with the available choices for each item represented in the model number. The first five choices determine the valve's configured item number. Valve body and actuator options are identified by the next eight characters in the model number.



Valve Size

038 - 3/8" (DN 10) 050 - 1/2" (DN 15) 075 - 3/4" (DN 20) 100 - 1" (DN 25) 125 - 1-1/4" (DN 32)

Flow Capacity

H – High

S – Standard

Operating Pressure Rating

80 – Pneumatic Standard Pressure

81 – Pneumatic High Pressure

Normal Position

3 - Normally-Closed Liquid Shut-Off Valve

Area Classification

1 – General Purpose

2 - Non-incendive, Class I, II and III Division 2

3 - Intrinsically Safe, Class I, II and III Division 1 (and ATEX Zone 1/21)¹

4 - Valve Body Only

¹122°F maximum ambient temperature limit

² Not a selection on Body Only

Body Connection

A – NPT E – Socket Welded Nipple F – Socket Welded Nipple w/Class 150 (PN20) Flanges G – Socket Welded Nipple w/Class 300 (PN50) Flanges H - EN 1092-1 PN16 Flanged I – Socket Welded Nipple w/Class 600 (PN110) Flanges J – Butt-Welded Nipple X – Special U – Actuator Only

Body Seals & Stem Packing

- A Buna-N w/PTFE
- B Viton[™] w/PTFE
- C Ethylene-Propylene w/PTFE
- D Kalrez® w/Grafoil®
- X Special
- U Actuator Only

Body Material

- 1 Cast Iron
- 2 Carbon Steel
- X Special
- U Actuator Only

Internal Trim Package

- B Ductile
- D Stellite
- P-PEEK
- X Special
- U Actuator Only

Primary Voltage²

- A 120VAC 50Hz B-120VAC 60Hz D - 240VAC 50Hz
- E 240VAC 60Hz
- G-24VDC
- $H 24VDC \ IS^{1}$
- J-24VDC IS-ATEX 1
- X Special
- Z None (customer-supplied, external mount)

Switch Option²

0 – None 1 - VOS1/VCS1 - V72 - VOS2/VCS2 - V7 3-VOS1/VCS1-IP67 4-V0S2/VCS2-IP67 X – Special

Enclosure Rating² A-NEMA 4, IP65 B-NEMA4X. IP65 X – Special

Instruction Language²

- 0 English
- 1 French
- 3 German
- 4 Portuguese
- 5 Spanish
- 6 Chinese

Visual Indication²

- 1 Red-closed/green-open
- 2 Red-open/green closed
- 3 Yellow-open/black-closed

VALVE BODY ASSEMBLY OPTIONS & SPECIFICATIONS

	Series 8000 normally-closed liquid shut-off valves										
Nominal pipe size	Flow capacity	Actuator pressure class	Body connections available	Body material	Trim package options	Cv rating					
3/8"(DN10)	Standard	High	A,C	1	D	3.4					
1/2"(DN15)	Standard	High	A,C	1,2	D, P	3.4					
I/Z (DNIJ)	Stanuaru	підп	E,F,G,I,J	2	D, P	5.4					
3/4" (DN20)	Standard	High	A,C	1,2	D, P	9.6					
374 (DN20)	Stanuaru	підп	E,F,G,I,J	2	D, P	9.0					
		Standard	A,C	1,2							
1" (DN25)	Standard	Standard	Standard		E,F,G,I,J	2	B,D,P	12			
I (DNZ3)				Stanuaru	Stanuaru	Stanuaru	Stanuaru	Stanuaru	Stanuaru	High	A,C
		nigri	E,F,G,I,J	2							
		Standard	A,C	1,2							
	Standard	Stanuaru	E,F,G,I,J	2	B,D,P	17					
1-1/4"	Stanuaru	High	A,C	1,2	D,D,P	11					
(DN32)		riigii	E,F,G,I,J	2							
	St St		A,C,E,F,G,I,J	2	– D	45					
	High Cap.	High	A,C,E,F,G,I,J	2		40					

Body Connections:

- **A** NPT
- **C** ISO 7-1 Threaded
- E Socket Welded Nipple
- **F** Socket Welded Nipple w/Class 150 (PN20) Flange
- **G** Socket Welded Nipple w/Class 300 (PN50) Flange
- H EN 1092-1 (PN16) Flanged
- I Socket Welded Nipple w/ Class 600
- (PN110) Flange
- J Butt-Welded Nipple
- **X** Special

Body Material:

- **1** Cast Iron
- **2** Cast Steel

Trim Packag Options and Typical Material:

- **B** Ductile
- **D** Stellite
- **P** PEEK

Body Seals:

Standard elastomers are Buna-N, Viton™, Ethylene-Propylene and Kalrez®.

Standard packings are PTFE and Grafoil®.

Maximum operating pressure ratings

	Series 8000 normally-closed liquid shut-off valves								
Nominal pipe size		Actuator pressure		Maximum MOPD Rating (psig) Refer to pressure/temperature graph below for ratings					
	Flow capacity	class	Cv rating		Fluid group (see	below for details)			
				Group 1	Group 2	Group 3	Group 4		
3/8" (DN10)	Standard	High	3.4	400	400	300	250		
1/2"(DN15)	Standard	High	3.4	740	740	300	250		
3/4" (DN20)	Standard	High	9.6	740	740	300	250		
1" (DN25)	Standard	Standard	12	400	400	300	235		
I (DNZS)	Stanuaru	High		740	740	300	250		
	Standard	Standard	17	360	360	280	215		
1-1/4" (DN32)	Standard	High	11	740	740	300	250		
1-1/4 (DN3Z)	Lliab	Standard	45	190	180	140	110		
	High	High	40	385	375	300	235		

Group 1 fluids include:

JP4, Kerosene, No. 1 fuel oil, No. 2 fuel oil, and Ammonia

Group 2 fluids include:

No. 4 fuel oil, No. 5 fuel oil, and No.6 fuel oil

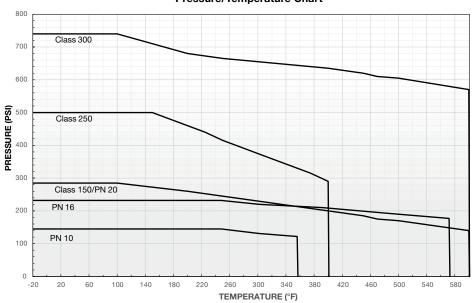
Group 3 fluids include:

Liquid Ethanol, Liquid Methanol, No. 6 fuel oil (heavy), Liquid Butane and Liquid Propane

Group 4 fluids include:

Residual fuel oil and Steam

NOTE: MOPD ratings are based on a viscosity of 150 SSU or less. Higher viscosities may result in further reductions. Contact MAXON for details.



Pressure/Temperature Chart

NOTE: Ratings are in accordance with ASME B16.4, ASME B16.5, EN 1092-1 or ISO 7005.

Class 250 applies to: connection choice A

PN20 applies to: connection choice C

Class 150 applies to: connection choice F

Class 300 applies to: connection choices A, B, E, G, I, and J

PN16 applies to: connection choices C, E, H, and J

NOTE: EN 1092-1 and ISO 7005 allow PN16 products to be used in PN10 systems. The MOPD ratings are reduced in those instances.

Valve Body Capacities/Specifications

Body Material	End Connections	Pipe Size (in inches)	C _v Factor
		.375 & .5	3.4
		.75	9.6
		.15	20
Gray Iron	Threaded	1	12
		1	20
		1.25	17
			45
		.5	3.4
	Threaded	.75	9.6
Cast Steel	&	1	12
	Flanged	1.25	17
		1.25	45

Each complete valve assembly must include one of these valve bodies, regardless of ultimate series designation.

Flows through the valve body and resulting pressure drops may be estimated by inserting your specific conditions into the following formula and using flow factors given for each valve body.

Gases: Q = (1360) × (C_v) ×
$$\left(\sqrt{\frac{(P_1 + P_2)}{G T_f}}\right) \times \left(\sqrt{\frac{(P_1 - P_2)}{2}}\right)$$

Liquids: V = (C_v) ×
$$\left(\sqrt{\frac{(P_1 - P_2)}{G_f}}\right)$$

Where:

 $\rho \rho G$ = Gas specific gravity (air = 1.0)

 G_{f} = Specific gravity (a) flowing temperature $^{o}\mathsf{F}$

P₁ = Inlet pressure PSIA (14.7 psi + psi gauge)

P₂ = Outlet pressure PSIA (14.7 psi + psi gauge)

Q = Cubic feet per hour (a) 14.7 PSIA and 60° F

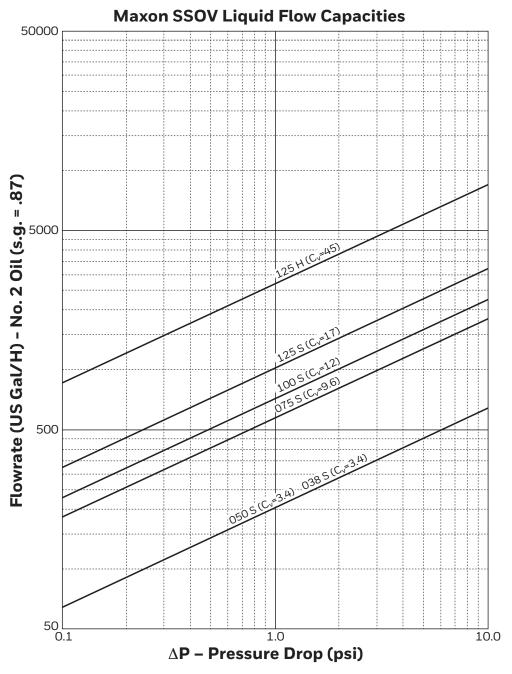
 T_f = Flowing temperature absolute (460° + °F)

V = Flow in U.S. gallons/minute of water

Mass flow Valve Body Capacities with #2 Oil

To select a valve for your application, use either Cv factor calculations, or this graph showing approximate pressure drop at various flows of #2 oil.

Typically, pressure drop for fuel flows should not exceed 10% of inlet pressure.



For preheated #5 or #6 oil, multiply the required flow rate in GPH by the factor given in the table at right, then select a valve based upon that equivalent flow of #2 oil and the allowable drop.

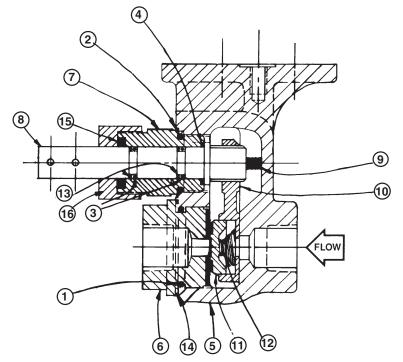
Oil Grade	#	5	#6				
°F @ Inlet	125	160	120	140	180	210	220
Factor	1.43	1.11	2.86	2.00	1.25	1.11	1.05

For example: To size for 5 PSIG drop with a 3500 GPH flow of #6 oil preheated to 140° F, the multiplier is 2. Equivalent flow of #2 oil is then 3500×2 , or 7000 GPH. Chart shows that a 5 PSIG drop will require use of a valve body having a Cv factor of at least 45.

Swinging gate body/trim specifications

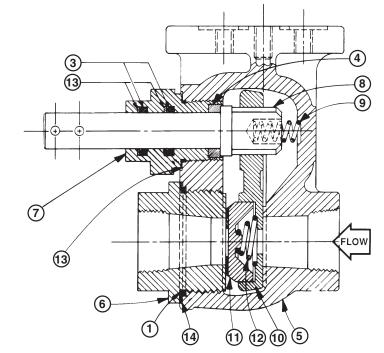
3/8" (DN10) through 3/4" (DN20) threaded body valves

1) Body o-ring 2) Body o-ring 3) Stem o-ring 4) Stem packing ring 5) Body 6) Hex nut / renewable seat 7) Stem bushing 8) Stem 9) Stem spring 10) Disc carrier 11) Disc 12) Disc spring 13) Back-up rings 14) Body gaskets 15) Stem bushing gasket 16) Packing nut



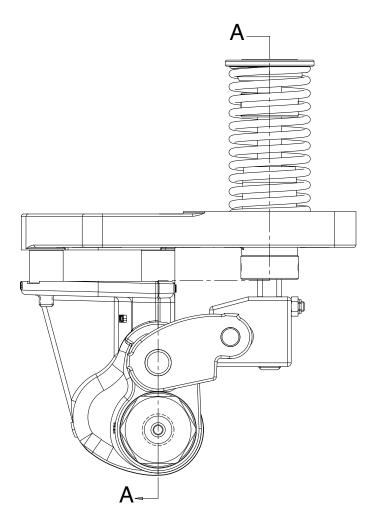
1" (DN25) to 1-1/4" (DN32) threaded body valves

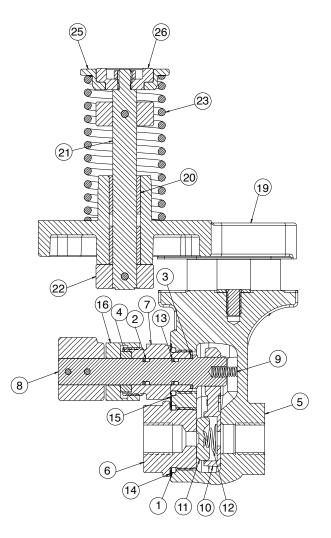
- 1) Body o-ring
- 3) Stem o-ring
- 4) Stem packing ring
- 5) Body
- 6) Hex nut / renewable seat
- 7) Stem bushing
- 8) Stem
- 9) Stem spring
- 10) Disc carrier
- 11) Disc
- 12) Disc spring
 13) Back-up rings
- 14) Body gaskets



Valve Body Assembly Options & Accessories

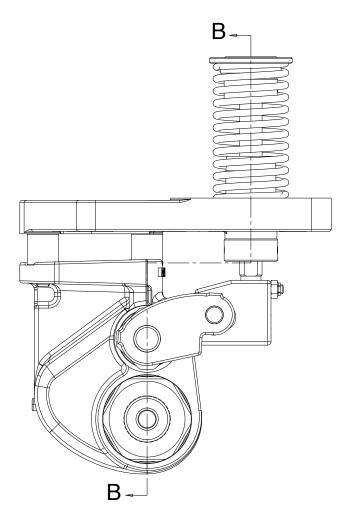
3/8" (DN10) through 3/4" (DN20) Valves

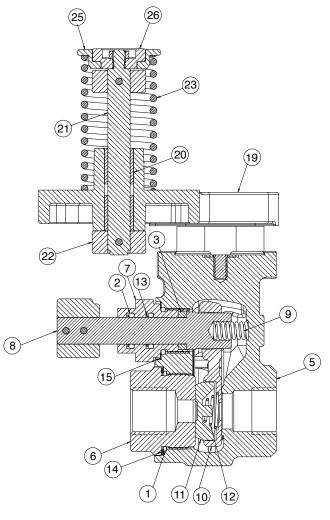




SECTION A-A

1" (DN25) to 1-1/4" (DN32) Valves





SECTION B-B

Series 8000 Air Actuated Valves for liquid service

Body seals and packing materials						
Item No.	Description	Material				
	Description	Standard Temperature	High Temperature			
1	Body o-ring	Viton™	Kalrez®			
2	Body o-ring	Viton™	Kalrez®			
3	Inner stem thrust ring	PTFE	Grafoil®			
4	Stem packing ring	PTFE	Meldin® 7001			

Body, seat & outlet specifications						
Item No.	Description	Trim 1	Trim 2			
5	Body	Cast Iron	Carbon Steel			
6	Hex nut / renewable seat	ASTM A126, Class B	ASTM A216 Gr. WCB			

Note: Nippled valves or nippled valves with flanges are available only in steel.

Internal trim material specifications							
Item No.	Description	Trim B	Trim D	Trim P			
6	Hex nut / renewable seat (face only)	420 Stainless Steel	Stellite Hard-faced Steel	Stellite Hard-faced Steel			
7	Stem bushing	Zinc Plated Steel	Zinc Plated Steel	Zinc Plated Steel			
8	Stem	416 Stainless Steel	416 Stainless Steel	416 Stainless Steel			
9	Stem spring	302 Stainless Steel	302 Stainless Steel	302 Stainless Steel			
10	Disc carrier	C-1029 Forged Steel	C-1029 Forged Steel	C-1029 Forged Steel w/PEEK insert			
11	Disc	Nodular Iron	Stellite Hard-faced Steel	Stellite Hard-faced Steel			
12	Disc spring	302 Stainless Steel	302 Stainless Steel	302 Stainless Steel			
13	Back-up rings	PTFE	PTFE	PTFE			
14	Body gaskets	1008 Steel	1008 Steel	1008 Steel			
15	Stem bushing gasket	1008 Steel	1008 Steel	1008 Steel			
16	Packing nut	Zinc-plated 12L14 Steel	Zinc-plated 12L14 Steel	Zinc-plated 12L14 Steel			

Adapter base material specifications						
Item No.	Description	Pressure Rating				
item No.	Description	Standard	High			
19	Adapter base	Cast aluminum ASTM B26 T6 temper	Cast iron ASTM A159 Gr. 3000 ¹			
20	Sleeve bearing	Bronze	Bronze			
21	Operating rod	17-4PH Stainless steel	17-4PH Stainless steel			
22	Stop collar	#303 Stainless steel	#303 Stainless steel			
23	Spring	17-7PH Stainless steel wire	17-7PH Stainless steel wire			
25	Upper spring retainer	Steel ²	Steel ²			
26	Spring retainer keeper	Steel ²	Steel ²			

¹ 3/8" - 3/4" high pressure adapter base is cast aluminum

² Treated for rust prevention

Media compatibility and valve approval certifications								
	Suggested Material Options			tions	MOPD	Agency Approvals and Certifications		
Media	Media Code	Body Seals & Stem packing	Body Material	Internal Trim	Rating ^{4, 5}	FM	CSA7	ATEX
Ammonia (anhydrous)	AMMA	C,D	1,2	D	Std.	Х	Х	Х
Ethanol (liquid)	ETHL	A,C,D	2	D,P	Note ²	Х	Х	Х
JP4	JP4	A,B,D	1,2	B,D	Std.	Х	Х	Х
Kerosene	KERO	A,B,D	1,2	B,D	Std.	Х	Х	Х
Methanol (liquid)	METHL	A,C,D	1,2	B,D,P	Note ²	Х	Х	Х
No. 1 Fuel Oil	N010IL	A,B,D	1,2	B,D	Std.	Х	Х	Х
No. 2 Fuel Oil	N020IL	A,B,D	1,2	B,D	Std.	Х	Х	Х
No. 4 Fuel Oil (125 SSU max) ⁶	N040IL	A,B,D	1,2	B,D	Note ¹	Х	Х	Х
No. 5 Fuel Oil (900 SSU max) ⁶	N050IL	A,B,D	1,2	B,D	Note ¹	Х	Х	Х
No. 6 Fuel Oil (2500 SSU max) ⁶	N060IL	A,B,D	1,2	B,D	Note ¹	Х	Х	Х
No. 6 Fuel Oil (7000 SSU max) ⁶	N060ILH	A,B,D	1,2	B,D Note ²	Х	Х	Х	
Residual oil (15000 SSU max) ⁶	RESID	A,B,D	1,2	B,D	Note ³	Х	Х	Х
Butane (liquid)	BUTL	A,D	1,2	B,D,P	Note ²	Х	Х	Х
Propane (liquid)	PROPL	A,D	1,2	B,D,P	Note ²	Х	Х	Х
Steam	STEAM	D	1,2	B,D,P	Note ³	Х	Х	Х

¹ Group 2 fluid MOPD ratings are typically 5% lower than standard MOPD ratings (refer to chart on page 8 (Maximum operating pressure ratings))

² Group 3 fluid MOPD ratings are typically 30% lower than standard MOPD ratings (refer to chart on page 8 (Maximum operating pressure ratings))

³ Group 4 fluid MOPD ratings are typically 40% lower than standard MOPD ratings (refer to chart on page 8 (Maximum operating pressure ratings))

⁴ MOPD ratings for fuel oils are based on a viscosity of 150 SSU or less. Higher viscosities may result in further reductions to MOPD ratings. Contact MAXON for details.

⁵ For elevated fluid temperatures, the MOPD is to be reduced in accordance to the applicable piping standard(s).

⁶ Indicated SSU maximum is based on 100°F standard.

⁷ CSA certification does NOT apply if the body connections are either ISO threaded or EN1092 flanged.

Body Seals & Packing:

- A Buna-N w/ PTFE
- **B** Viton[™] w/ PTFE
- C Ethylene-Polypropylene w/ PTFE
- D Kalrez® w/ Grafoil®

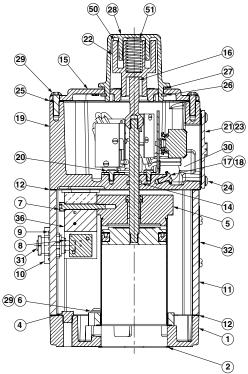
Body Material:

- **1** Cast Iron
- 2 Cast Steel

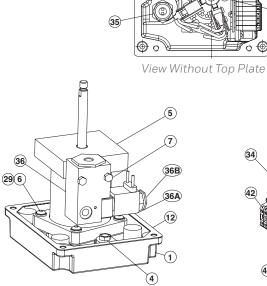
Internal Trim Package

- **B** Ductile
- D Stellite
- **P** PEEK

Valve Actuator Assembly Specifications



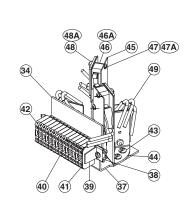
Typical Actuator Assembly



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Typical Cylinder Assembly Mounting

General Purpose Switch Assembly

Item Number	Description	Item Number	Description
1	Base Plate	29	M6-1.0 x 20 Cap Screw
2	Bonnet Gasket	30	3/4" NPT Pipe Plug
3	Drive Pin	31	1/8" NPT Inlet Pipe Plug
4	Filter Vent	32	Info Plate
5	Cylinder Assembly	33	Actuator Bolts (Not Shown)
6	M6 Lock Washer	34	Switch Assembly
7	M5-0.8 x 40 Hex Screw	35	Liquid Tight Connector
8	O-Ring	36	Solenoid w/Quick Exhaust Assembly
9	0-Ring	36A	Solenoid Coil
10	Solenoid Adapter Inlet	36B	Solenoid Cap
11	Housing	37	Switch & Terminal Bracket
12	Housing Gasket	38	DIN Rail
13	M6-1.0 x 60 Soc HD Cap Screw	39	End Stop
14	0-Ring	40	Terminal Block
15	Top Plate	41	End Cover
16	Switch Indicator	42	Marker Strips
17	Washer	43	M4-0.7 x 6 Slotted Screw
18	M5-0.8 x 10 Ground Screw	44	Switch Bracket
19	Top Housing	45	Switch Insulator
20	M4-0.7 x 6 Slotted Screw	46	V7 Switch
21	Terminal Block Cover Gasket	46A	IP67 Switch
22	Info Label	47	#4-40 x 0.75 Slotted Screw
23	Terminal Block Cover	47A	#2-56 x 0.38 Slotted Screw
24	M5-0.8 x 12 Cap Screw	48	#4-40 Hex Nut
25	Top Housing Gasket	48A	#2-56 Hex Nut
26	External retaining ring	49	Wire
27	0-Ring	50	Visual indicator
28	Indicator Cover	51	Spring

Electrical Data

General

Series 8000 Valves are pneumatically operated and a solenoid valve controls the air supply. The solenoid valve is directly wired into the control system.

Position switch wiring diagrams (reproduced below) are part of each valve assembly, summarizing electrical data and wiring for a valve equipped with terminal block and a full complement of optional switches.

Good practice normally dictates that auxiliary switches in valves should be used for signal duty only, not to operate additional safety devices.

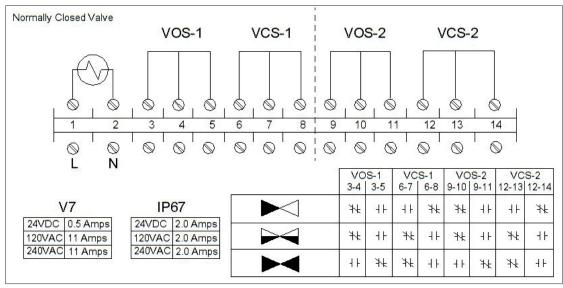
Valve position switches are offered in SPDT (Single Pole/Double Throw). Recommended packages include one open switch and one closed switch, (VOS1/VCS1) and additional auxiliary switches designated by VOS2/VCS2.

VCS (Valve Closed Switch) is actuated at the end of the closing stroke.

VOS (Valve Open Switch) is actuated at the end of the opening stroke.

Switch amperage ratings are shown on the schematic wiring diagram below. DO NOT EXCEED rated amperage or total load shown. Diagrams show valve with a full complement of switches. The indicated internal wiring is present only when the appropriate auxiliary switches are specified.

Figure 1: Normally-Closed Shut-Off Valve



Series 8000 Air Actuated Valves for liquid service

General Purpose - Series 8031 & 8131

	Solenoid valve power ratings										
Valtaga	Amper	age (A)	Power								
Voltage	In-Rush	Holding	In-Rush	Holding							
24VDC	0.20	0.20	4.8 W	4.8 W							
120VAC 50 Hz	0.09	0.07	11 VA	8.5 VA							
120VAC 60 Hz	0.08	0.05	9.4 VA	6.9 VA							
240VAC 50 Hz	0.05	0.04	11 VA	8.5 VA							
240VAC 60 Hz	0.04	0.03	9.4 VA	6.9 VA							

Standard switch amperage ratings as shown on the valve switch wiring diagram									
Voltage	Maximum Amperage (A)								
24VDC	0.5								
120VAC 50/60 Hz	11								
240VAC 50/60 Hz	11								

Class I, Div. 2 Hazardous Location - Series 8032 & 8132

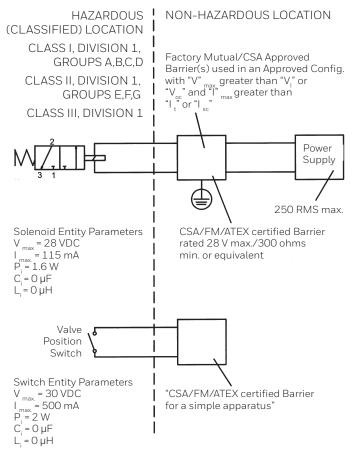
	Solenoid valve power ratings										
Voltago	Amper	age (A)	Power								
Voltage	In-Rush	Holding	In-Rush	Holding							
24VDC	0.20	0.20	4.8 W	4.8 W							
120VAC 50 Hz	0.09	0.07	11 VA	8.5 VA							
120VAC 60 Hz	0.08	0.05	9.4 VA	6.9 VA							
240VAC 50 Hz	0.05	0.04	11 VA	8.5 VA							
240VAC 60 Hz	0.04	0.03	9.4 VA	6.9 VA							
24VDC IS	0.09	0.09	2.1 W	2.1 W							

IP67 switch amperage ratings as shown on the valve switch wiring diagram									
Voltage	Maximum Amperage (A)								
24VDC	2.0								
120VAC 50/60 Hz	2.0								
240VAC 50/60 Hz	2.0								

Class I Div. 1 - Series 8033 & 8133

The Series 8000 Valve achieves Class I Div.1 hazardous location certification through the Intrinsically Safe (IS) protection method. Below is a representation of the Control Drawing. The MAXON standard offering does not include the barriers/isolators that are depicted below in the non-hazardous location; however, they can be provided as an additional accessory. Consult MAXON for details.

The intrinsic safety and operational criteria for most applications can be met with a 24 VDC supply and the barriers described in the Control Drawing. Specific installations with long cable runs, low power requirements, or other complications may require a barrier with different parameters.



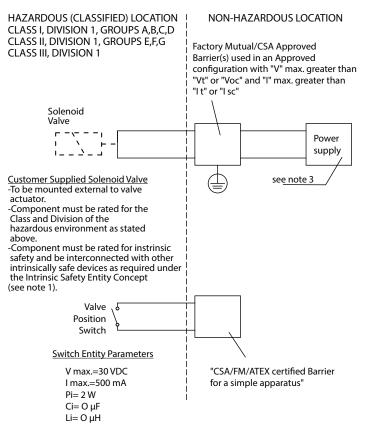
NOTES:

 The Intrinsic Safety Entity concept allows the interconnection of two FM approved (CSA certified when installed in Canada) Intrinsically safe devices with entity parameters not specifically examined in combination as a system when:

$$\begin{split} V_{oc} & \text{ or } U_o \text{ or } V_t \leq V_{max}, I_{sc} \text{ or } I_o \text{ or } It \leq I_{max}, C_a \text{ or } C_o \geq C_i + \\ C_{cable}, L_a \text{ or } L_o \geq L_i + L_{cable}, \text{ and for FM only: } P_o \leq P_i. \end{split}$$

- 2) Dust-tight conduit seal must be used when installed in Class II and Class III environments.
- Control equipment connected to the Associated Apparatus must not use or generate more than 250 Vrms or Vdc.
- 4) Installation in the U.S. should be in accordance with ANSI/ISA RP12.06.01 "Installation of Intrinsically Safe Systems for Hazardous (Classi- fied) Locations" and the National Electrical Code® (ANSI/NFPA 70) Sections 504 and 505.
- 5) Installation in Canada should be in accordance with the Canadian Electrical Code, CSA C22.1, Part 1, Appendix F.
- 6) Installation in the European Union should be in accordance to Regulation 2014/34/EU (ATEX). In case the valve and/or its switches have a safety function, the use of fail safe equipment is required.
- The configuration of associated Apparatus must be FM Approved (CSA certified when in Canada) under Entity Concept.
- 8) Associated Apparatus manufacturer's installation drawing must be followed when installing this equipment.
- No revision to drawing without prior authorization from FM Approval and CSA International.

Control drawing for customer-supplied, externally mounted solenoids



NOTES:

 The Intrinsic Safety Entity concept allows the interconnection of two FM approved (CSA Certified when installed in Canada) Intrinsically safe devices with entity parameters not specifically examined in combination as a system when:

$$\begin{split} V_{oc} & \text{ or } U_o \text{ or } V_t \leq V_{max}, I_{sc} \text{ or } I_o \text{ or } It \leq I_{max}, C_a \text{ or } C_o \geq C_i + \\ C_{cable}, L_a \text{ or } L_o \geq L_i + L_{cable}, \text{ and for FM only: } P_o \leq P_i. \end{split}$$

- 2) Dust-tight conduit seal must be used when installed in Class II and Class III environments.
- 3) Control equipment connected to the Associated Apparatus must not use or generate more than the maximum permissible safe area voltage (Um) for the barrier.
- 4) Installation in the U.S. should be in accordance with ANSI/ISA RP12.06.01 "Installation of Intrinsically Safe Systems for Hazardous (Classi- fied) Locations" and the National Electrical Code[®] (ANSI/NFPA 70) Sections 504 and 505.
- 5) Installation in Canada should be in accordance with the Canadian Electrical Code, CSA C22.1, Part 1, Appendix F.
- 6) Installation in the European Union should be in accordance to Regulation 2014/34/EU (ATEX).
- The configuration of associated Apparatus must be FM Approved (CSA Certified when in Canada) under Entity Concept.
- 8) Associated Apparatus manufacturer's installation drawing must be followed when installing this equipment.
- 9) No revision to drawing without prior authorization from FM Approval and CSA International.

To select a different safety barrier, choose a design that limits voltage, current, and power under worst-case fault conditions to values less than the IS entity parameters, while still meeting the minimum operational requirements under worst-case non-fault conditions. The IS entity parameters and operational requirements are listed in the following tables.

The barrier will specify a maximum voltage peak V_{oc}¹, a maximum short-circuit current, I_{sc}^2 and maximum power output P_o³. These barrier ratings must be less than or equal to the IS entity parameters of the field device, i.e., $V_{oc} \leq V_{max}$, $I_{sc} \leq I_{max}$, and $P_o \leq P_i$. The barrier will also specify a maximum allowed capacitance Ca and inductance La, which must be greater than or equal to the sum of those of the load device and field wiring, i.e., $C_a \geq C_i + C_{cable}$ and $L_a \geq L_i + L_{cable}$.

The solenoid requires a minimum current (I_{min}) to operate properly. The nominal barrier input voltage ($V_{working}$, as specified by the barrier) must be adequate to provide I_{min} through the maximum barrier resistance, the maximum wiring resistance, the resistance of any fuses, and the maximum solenoid resistance (R_i).



NOTE: $V_{\rm working}$ will always be less than $V_{\rm max}$ or $V_{\rm oc}.$ Never intentionally supply $V_{\rm oc}$ to the barrier, as this could blow an internal fuse and ruin the barrier.

- ¹ The maximum voltage possible at the barrier input or output under a no-load condition.
- ² Found when the barrier input is at Voc and a shortcircuit appears on the barrier output.
- ³ Found when the barrier input is at Voc and a matched load appears on the barrier output. Note that this value is the transmitted power, and does not include the power dissipated by the barrier itself.

Series 8000 Air Actuated Valves for liquid service

Barrier selection criteria for solenoid

IS entity parameters ¹									
Maximum voltage input (V _{max})	28 V ²								
Maximum current input (I _{max})	115 mA								
Maximum power input (P _i)	1.6 W								
Internal capacitance (C _i)	ΟμF								
Internal inductance (L _i)	ΟμΗ								
Operational	Parameters								
Minimum operational current (I _{min})	37 mA								
Solenoid internal resistance (R _i)	275 ohms ± 8%								

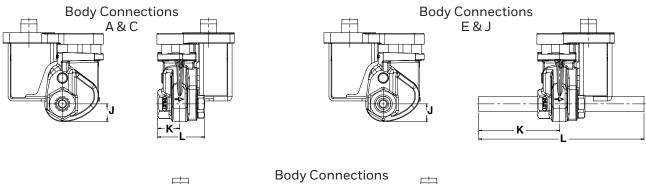
Barrier selection criteria for switch

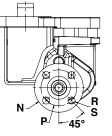
IS entity parameters (simple apparatus)								
Maximum voltage input (Vmax)	30 V ³							
Maximum current input (I _{max})	500 mA ³							
Maximum power input (P _i)	1.3 W ⁴							
Internal capacitance (C _i)	0 µF							
Internal inductance (L _i)	0 µ H							
Operational	Parameters							
Minimum operational current (Imin)	Application specific							
Switch internal on-resistance (Ri)	< 1 ohm							

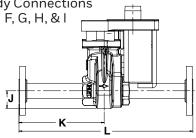
- ¹ Obtained from the manufacturer's published entity parameters.
- 2 $\,$ Never intentionally supply V_{max} to the barrier, as this could blow an internal fuse and ruin the barrier.
- ³ Obtained from the switch's safety ratings.
- ⁴ Standard P_i for a simple apparatus.

Dimensions & Weights

Series 803x Valve Bodies: 1" (DN25) and 1-1/4" (DN32) - Standard pressure







			Se	ries 803x \	/alve Bodie	es: 1" (DN2	5) and 1-1,	/4" (DN32)	- Standar	d pressure				
						Approxima	te dimensic	ons (inches)			Ap	proximate	weight (lbs)	
Valve size	Flow capacity	Body connection	Body material	J	K	L	NØ	ΡØ	RØ	S # of holes	Body assembly	Adapter assembly	Actuator assembly	Total
		A,C	Cast iron		1.9	4.1					11			29
		A,C			1.9	4.1		N	/Α		13]		31
		E			7.0	14.4					15			33
1"	S	F		1.53			4.25	3.13	0.63		18			36
(DN25)	5	G	Steel	1.55	7.4	15.1	4.88	3.50	0.75	- 4	22		. [40
		Н			1.4	13.1	4.53	3.35	0.55	4	24	-		42
							4.88	3.50	0.75		23			41
		J			5.8	12.0		N	/Α		15			33
		A,C	Cast iron		1.9	4.1					11			29
		A,C	-		1.9	4.1	N/A			13		-	31	
		E			7.0	14.3		1	1	T	15			33
	S	F					4.63	3.50	0.63		20	5	13	38
	0	G	Steel		7.3	15.0	5.25	3.88	0.75	- 4	23			41
		H			1.0	10.0	5.51	3.94	0.71		27			45
1-1/4"							5.25	3.88	0.75		25			43
(DN32)		J,K		1.53	5.7	11.7		N	/Α		15			33
		A,C			1.9	4.1	-	N	/A		12			30
		E			7.0	14.3				1	15			33
		F					4.63	3.50	0.63	-	20			38
	H	G	Steel		7.3	15.0	5.25	3.88	0.75	- 4	23			41
		H					5.51	3.94	0.71	-	27			45
							5.25	3.88	0.75		25			43
		J,K			5.7	11.7		N	/A		15			33

Flow Capacity:

Body Connection:

S - Standard H - HC Body Construction A - NPT B - ANSI Class 300 Flanged C - ISO 7-1 Threaded

E - Socket Welded Nipple

F - Socket Welded Nipple w/ Class150 Flange (ISO 7005 PN20)

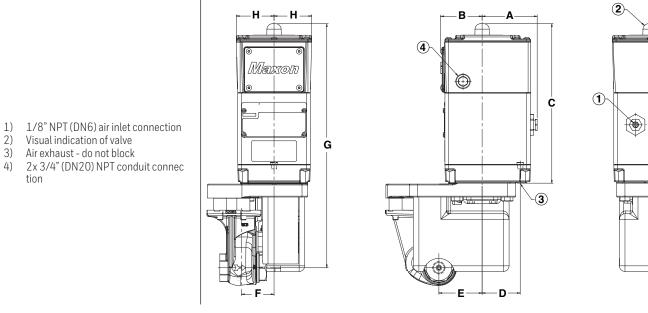
G - Socket Welded Nipple w/ Class 300 Flange (ISO 7005 PN50)

H - EN1092-1 PN16 (ISO 7005-1 PN16)

I - Socket welded nipples with Class 600 Flange (ISO 7005 $\ensuremath{\mathsf{PN110}}\xspace$)

J - Butt welded nipples

Series 803x Valve Actuators: 1" (DN25) and 1-1/4" (DN32) - Standard pressure



Approximate dimensions (inches) Clearance Valve size Е F А В С D G Н needed to remove ¹ 1" (DN25) 2.5 3.7 2.8 12 2.6 2.9 2.5 18.2 21 1-1/4" (DN32)

¹ From pipe center line

Visual indication of valve

Air exhaust - do not block

2)

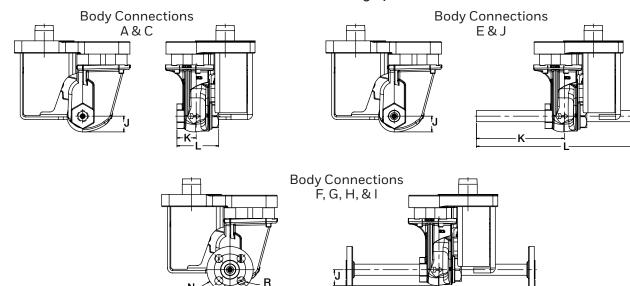
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Series 813x Valve Bodies: 3/8" (DN10) to 1-1/4" (DN32) - High pressure bodies



			Sei	ries 813x V	alve Bodie	s: 3/8" (DN	110) to 1-1	./4" (DN32	!) - High pro	essure boc	lies			
						Approxima	te dimensio	ons (inches)			A	pproximate	e weight (lbs	;)
Valve size	Flow capacity	Body	Body material	J	K	L	NØ	ΡØ	RØ	S # of holes	Body assembly	Adapter assembly	Actuator assembly	Total
3/8" (DN10)	S	A,C	Cast iron	1.2	1.5	3.2		Ν	/A		11			29
		A,C	Cast iron		1.5	3.2					11	1		29
		A,C			1.5	J.Z		Ν	/Α		12			30
		E			6.6	13.5					13			31
1/2"	S	F		1.2			3.50	2.38	0.63		15			33
(DN15)	5	G	Steel	1.2	7.0	14.3	3.75	2.63		4	17		13	35
		Н			1.0	14.5	3.74	2.56	0.55	4	20			38
		Ι					3.75	2.63	0.63		19	5		37
		J			5.5	11.3		Ν	/Α		13			31
		A,C	Cast iron		1.5	3.2					11	-		29
		A,C						Ν	/Α		12	-		30
		E		1.2	<u>6.6</u> 9.1	13.4				1	13	_	-	31
3/4"	S	F				14.2	3.88	2.75	0.63		15			33
(DN20)	0	G	Steel				4.63	3.25	0.75	4	17	-		35
		Н					4.13	2.95	0.55		21	-		39
							4.63	3.25	0.75		20	-		38
		J			5.4	11.0		N	/Α		13			31
		A,C	Cast iron		1.9	4.1					11	-	-	32
		A,C	-		7.0	1 / /		N	/Α		12	-		34
		E			7.0	14.4	/- OF	0.10	0.00		13	-		36
1" (DN25)	S	S F		1.53			4.25	3.13	0.63	4	18	6	15	39
		G	Steel		7.4	15.1	4.88	3.50	0.75		22	_		43
		H					4.53	3.35	0.55	4	24 23	-		45
		J	-		5.8	12.0	4.88	3.50 N/A	0.75		15	-		44 36
		J			J.Ö	12.0		IN/A			10			30

- **K**-

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	Series 813x Valve Bodies: 3/8" (DN10) to 1-1/4" (DN32) - High pressure bodies																	
Valve size	Flow capacity	Body connection	Body material		Approximate dimensions (inches)							Approximate weight (lbs)						
		A,C	Cast iron		1.9	4.1					11			32				
		A,C			1.3	4.1		N	/Α		12			34				
		E			7.0	14.3					13			36				
	S	F		1.53			4.63	3.50	0.63		20			41				
	5	G	Steel	1.55	73	7.3 15.0	5.25	3.88	0.75	- 4	23			44				
		Н			1.5		5.51	3.94	0.71	-	27		-	48				
1 1 //."							5.25	3.88	0.75		25			46				
1-1/4" (DN32)		J			5.7	11.7		N	/Α		15	6	15	36				
(DINOZ)		A,C		4.4	4.1		N/A			11			32					
		E			7.0	14.3		IN.	/A		13			36				
		F					4.63	3.50	0.63		20			41				
	Н	G	Steel	1.53	7.3	15.0	5.25	3.88	0.75	- 4	23	1		44				
		Н			1.3 1:	1.5 15.	1.3	10.0	1.3 15.0	.3 15.0	5.51	3.94	0.71	4	27]		48
							5.25	3.88	0.75		25			46				
		J			5.7	11.7		N	/Α		15			36				

Flow Capacity:

S - Standard

H - HC Body construction

Body Connection:

A - NPT

B - ANSI Class 300 flanged

C - ISO threaded

E - Socket welded nipples

F - Socket welded nipples w/ 150# flanges

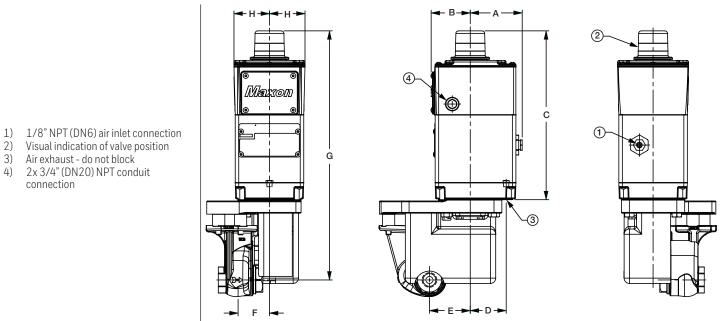
G - Socket welded nipples w/ 300# flanges

H - EN1092-1 PN10/PN16 flanged

I - Socket welded nipples w/ 600# flanges

J - Butt-welded nipples

Series 813x Valve Actuators: 3/8" (DN10) to 1-1/4" (DN32) - High pressure



		Approximate dimensions (inches)									
Valve size	А	В	С	D	E	F	G	Н	Clearance needed to remove ¹		
3/8" (DN10)											
1/2" (DN15)			12.0			2.2	17.7		20.4		
3/4" (DN20)	3.7	2.8		2.6	2.9			2.5			
1" (DN25)											
1-1/4" (DN32)			14.8			2.5	21.5		25.6		

¹ From pipe center line

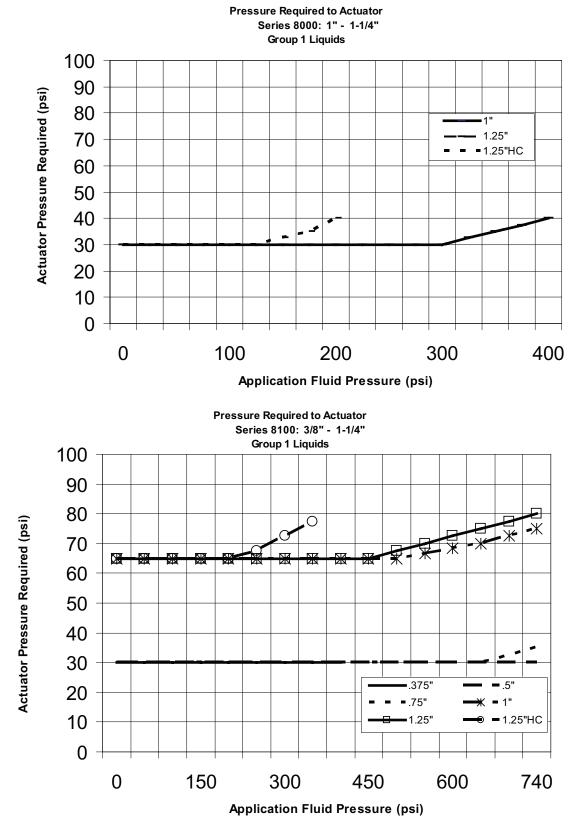
2)

3)

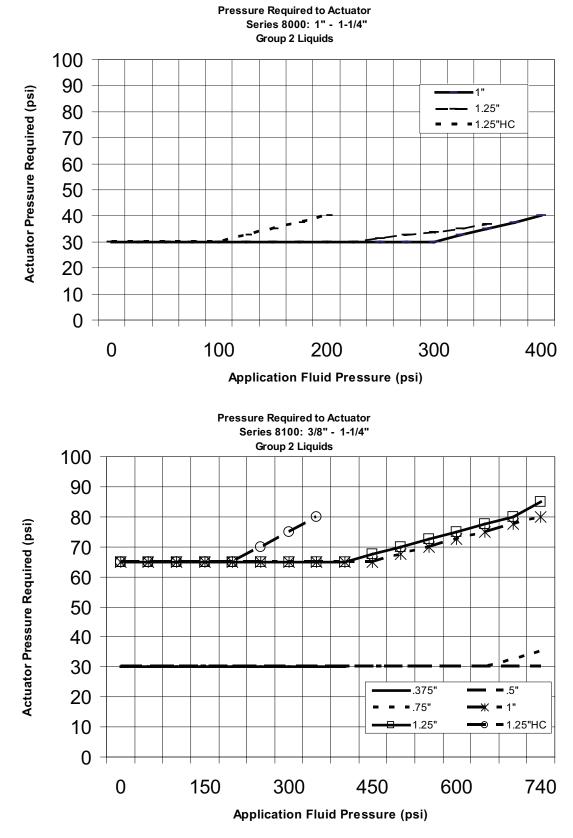
4)

connection

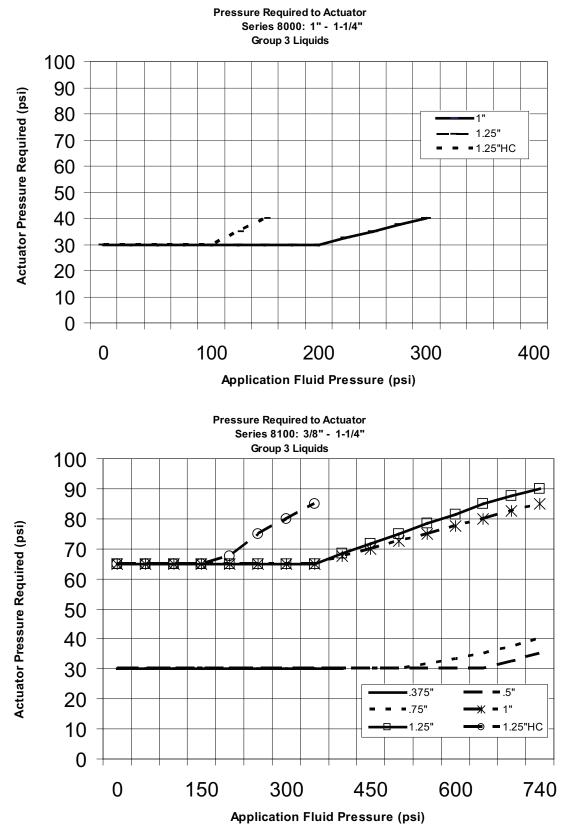
Minimum required cylinder pressures



Group 1 fluids include: JP4, Kerosene, No. 1 Fuel oil, No. 2 Fuel oil, and Ammonia



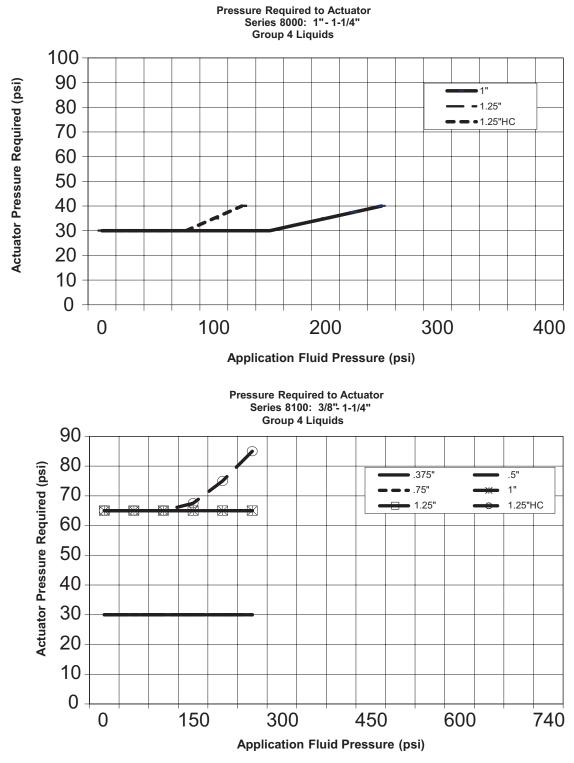
Group 2 fluids include: No. 4 fuel oil, No. 5 fuel oil, and No.6 fuel oil



Group 3 fluids include:

Liquid Ethanol, Liquid Methanol, No. 6 Fuel oil (heavy),

Liquid Butane and Liquid Propane



Group 4 fluids include: Residual fuel oil and Steam

Accessories

Speed Control Set Kits

Manually adjustable valve restricts flow to the actuator inlet and so reduces opening speed of the normally closed shut-off valve.

- Available in carbon steel and stainless steel construction
- 90° mating elbow provided for easy assembly
- Tamper-proof set screw prevents accidental misadjustment



Kit No. 1067124 Carbon Steel construction



Kit No. 1067125 Stainless Steel construction

Intrinsic Safety Interfaces

Approved units interposed between the hazardous and safe area circuits limit parameters such as voltage, current or power.

- Suitable for use in Class I, Div. 2 areas
- DIN rail mounted
- Complements intrinsically safe Series 8000 Valves

Engine	Engineering recommendations for barriers and isolator option										
Manufacturer	IS interface type	Model no.	Application	MAXON no.							
	Zener Diode ¹	MTL 7728+	Solenoid	1067656							
MTI	Zener Diode 1	MTL 7787+	Switch ²	1067655							
IVIIL	Isolator ³	MTL 5025	Solenoid	1067660							
	Isolator	MTL 5018	Switch ⁴	1067659							

¹ Circuit must be isolated from earth in hazardous area

² Two barriers required for VOS1 / VCS1

³ Circuit may be earthed at one point in hazardous area

⁴ One barrier required for VOS1 / VCS1

INSTALLATION, OPERATION AND MAINTENANCE INSTRUCTIONS



Please read the operating and mounting instructions before using the equipment. Install the equipment in compliance with the prevailing regulations.



Bedrijfs- en montagehandleiding voor gebruik goed lezen! Apparaat moet volgens de geldende voorschriften worden geïnstalleerd.



Lire les instructions de montage et de service avant utilisation! L'appareil doit imperativement être installé selon les règlementations en vigueur.

Betriebs- und Montageanleitung vor Gebrauch
 lesen! Gerät muß nach den geltenden Vorschriften installiert werden.

European Sales Office

BELGIUM MAXON International BVBA Luchthavenlaan 16-18 1800 Vilvoorde, Belgium Tel: 32.2.255.09.09 Fax: 32.2.251.82.41 The Installation, Operating and Maintenance Instructions contain important information that must be read and followed by anyone operating or servicing this product. Do not operate or service this equipment unless the instructions have been read. IMPROPER INSTALLATION OR USE OF THIS PRODUCT COULD RESULT IN BODILY INJURY OR DEATH.

Description

The Series 8000 Valve is a pneumatically operated fuel shut-off valve. These valves require compressed air for actuation. The 8000 Series Valve will open by the addition of a control voltage signal. Removal of the signal will cause a fast acting return to the closed position.

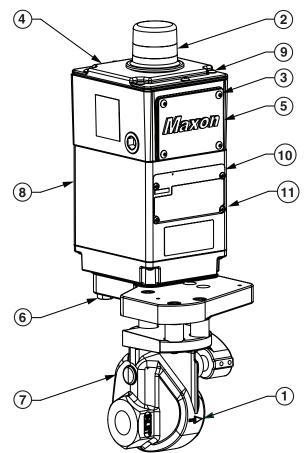
The Series 8000 Valve has optional configurations that meet hazardous locations.

Nameplate and Abbreviations

Consult the nameplate on your valve. This lists the maximum operating pressure, temperature limitations, voltage requirements and service conditions of your specific valve. Do not exceed nameplate ratings.

Abbreviation or Symbol	Description
M.O.P.	Maximum Operating Pressure
P _{ACT}	Required actuator pressure
T _{AMB}	Ambient temperature range
T _{FL}	Fluid temperature range
	Visual indication determined by text, color and symbol; valve is shown in open position
	Visual indication determined by text, color and symbol; valve is shown in closed position
	Valve is shut
	Valve is partially open
	Valve is full open
VOS-1/2	Valve open switch(es)
VCS-1/2	Valve closed switch(es); proof of closure

Component identification



1)	Flow arrow
2)	Visual indication
3)	Terminal block cover screws, M5 x 12
4)	Switch access cover
5)	Terminal block cover
6)	Actuator bolts, M10 x 50 - M10 x 62 or M10 x 35
7)	Valve body
8)	Actuator
9)	Switch access cover screws, M6 x 20
10)	Nameplate
11)	Nameplate screws, M4 x 6

Installation

- A filter or strainer of 40 mesh (0.6 mm maximum) or greater is recommended in the fuel piping to protect the downstream safety shut-off valves.
- 2. Properly support and pipe the valve in the direction of the flow arrow on the valve body. Valve seats are directional. Sealing will be maintained at full rated pressures in one direction only. Sealing will be provided in reverse flow only at reduced pressures.
- 3. Mount valve so that open/shut indicator will not face downward.
- 4. Series 8000 Valves require clean, dry compressed air or gas piped to the inlet of the actuator. Guidelines for various actuating gases:
 - A. Compressed Air
 - 1. The vent, located on the underside of the base plate, should be protected from blockage.
 - Although MAXON Series 8000 Valves do not require lubrication, they do contain Buna-N (-40°F) seals in the actuator sub-assembly. Compressed air supply must not contain any lubricant that is not compatible with Buna-N elastomers.
 - B. Natural gas and other fuel gases can be used to actuate the Series 8000 Valve when the appropriate considerations are taken into account.
 - Apply only the intrinsically safe Series 8000
 Valve for the application. The general purpose
 and non-incendive options are not suitable for
 fuel gas activation.
 - 2. The activating fuel gas must be clean and free of moisture. The Series 8000 actuator contains Buna-N elastomers and brass components that will come in contact with the activating gas. The quality of the gas must not contain any constituents that are not compatible with Buna-N or brass.
 - 3. The exhaust gas must be vented to the atmosphere in a safe manner by piping from the filtered vent, located on the underside of the actuator's base. A 1/8" NPT female connection in the base plate allows for proper piping.
 - 4. The use of fuel gases for actuation is not permitted in EC areas due to ATEX Zone 2 restrictions.
 - 5. Actuators for fuel gas activation are only rated from -40°F to 140°F
- 5. In some instances, it may be desired to utilize a slow opening feature for either application or code-related reasons. If a slow opening feature is required for nor-

mally closed shut-off valves, use MAXON's optional speed control set kit.

- 6. Wire the valve in accordance with all applicable local and national codes and standards. In U.S. and Canada, wiring must conform to the NEC ANSI/NFPA 70 and/ or CSA C22.1, Part 1.
 - A. Supply voltages must agree with valve's nameplate voltage within -15%/+10% for proper operation. For electrical wiring schematic, see instructions or sample affixed inside valve terminal block cover.
 - B. Grounding is achieved with a grounding screw, which is located in the top assembly.
 - C. Customer connections are provided via terminal block located in the top assembly.
 - D. Main power wiring (120 VAC or 240 VAC) must be segregated from lower voltage 24 VDC signal wiring, when both are required.

WARNING: For Division 2 installations using the intrinsically safe solenoid, the power source is not to exceed 28VDC with a minimum series resistance of 300 ohms.

- Maintain integrity of the Series 8000 actuator enclosure by using the appropriate electrical connectors for the (2) 3/4" NPT conduit threaded connections. The Series 8000 electrical enclosure is NEMA 4 and IP65 rated with an option for NEMA 4X.
- 8. All access cover plate screws should be tightened using an alternate cross-corner tightening pattern to the values shown in Table 1 below.

Table 1 - Torque Specifications

Item Number	Description	Torque
3	Terminal Block Cover Screws, M5 x 12	20 in-lbs
9	Switch Access Cover Screws, M6 x 20	20 in-lbs
6	Actuator Bolts, M10 x 50 - M10 x 62	13 ft-lbs
6	Actuator Bolts, M10 x 35	13 ft-lbs
11	Nameplate Screws, M4 x 6	10 in-lbs

- 9. Verify proper installation and operation by electrically actuating the valve for 10–15 cycles prior to the first introduction of liquid.
- 10.When customer-supplied, externally mounted solenoids are used, the component must be rated for the Class and Division of the hazardous area. MAXON 8032 and 8132 valve will only carry FM Approval to FM 3611, 3600 and 3810 standards. MAXON 8033 and 8133 valves will only carry FM Approval to FM 3610, 3600 and 3810 standards.

Operating characteristics

- Opening time varies per valve size, 3 seconds or less for largest size. For slower opening, a speed control set can be supplied by MAXON.
- Closing time is less than 1 second.
- Type of medium 4,5

	Media compatibility and valve approval certifications							
	Media Code	Suggested Material Options			MOPD	Agency Approvals and Certifications		
Media		Body Seals & Stem packing	Body Material	Internal Trim	Rating ^{4 5}	FM	CSA ⁷	ATEX
Ammonia (anhydrous)	AMMA	C,D	1,2	D	Std.	Х	Х	Х
Ethanol (liquid)	ETHL	A,C,D	2	D,P	Note ²	Х	Х	Х
JP4	JP4	A,B,D	1,2	B,D	Std.	Х	Х	Х
Kerosene	KERO	A,B,D	1,2	B,D	Std.	Х	Х	Х
Methanol (liquid)	METHL	A,C,D	1,2	B,D,P	Note ²	Х	Х	Х
No. 1 Fuel Oil	N010IL	A,B,D	1,2	B,D	Std.	Х	Х	Х
No. 2 Fuel Oil	NO20IL	A,B,D	1,2	B,D	Std.	Х	Х	Х
No. 4 Fuel Oil (125 SSU max) ⁶	N040IL	A,B,D	1,2	B,D	Note ¹	Х	Х	Х
No. 5 Fuel Oil (900 SSU max) ⁶	N050IL	A,B,D	1,2	B,D	Note ¹	Х	Х	Х
No. 6 Fuel Oil (2500 SSU max) ⁶	N060IL	A,B,D	1,2	B,D	Note ¹	Х	Х	Х
No. 6 Fuel Oil (7000 SSU max) ⁶	N060ILH	A,B,D	1,2	B,D	Note ²	Х	Х	Х
Residual oil (15000 SSU max) ⁶	RESID	A,B,D	1,2	B,D	Note ³	Х	Х	Х
Butane (liquid)	BUTL	A,D	2	B,D,P	Note ²	Х	Х	Х
Propane (liquid)	PROPL	A,D	2	B,D,P	Note ²	Х	Х	Х
Steam	STEAM	D	1,2	B,D,P	Note ³	Х	Х	Х

¹ Group 2 fluid MOPD ratings are typically 5% lower than standard MOPD ratings (refer to chart on page 8 (Maximum operating pressure ratings))

² Group 3 fluid MOPD ratings are typically 30% lower than standard MOPD ratings (refer to chart on page 8 (Maximum operating pressure ratings))

 3 $\,$ Group 4 fluid MOPD ratings are typically 40% lower than standard MOPD ratings $\,$

(refer to chart on page 8 (Maximum operating pressure ratings))

⁴ MOPD ratings for fuel oils are based on a viscosity of 150 SSU or less. Higher viscosities may result in further reductions to MOPD ratings. Contact MAXON for details.

⁵ For elevated fluid temperatures, the MOPD is to be reduced in accordance to the applicable piping standard(s).

- ⁶ Indicated SSU maximum is based on 100°F standard.
- ⁷ CSA certification does NOT apply if the body connections are either ISO threaded or EN1092 flanged.

Body Seals & Packing:

- A Buna-N w/ PTFE
- B Viton™ w/ PTFE
- C Ethylene-Polypropylene w/ PTFE
- D Kalrez® w/ Grafoil®

Body Material:

- 1 Cast Iron
- 2 Cast Steel

Internal Trim Package

- B Ductile
- D Stellite
- P PEEK

Auxiliary Features

- Non-adjustable Proof of Closure Switch(es) with valve seal over travel interlock.
- Auxiliary switch for indication of full travel (open for normally closed valves).

Operating Environment

- Fluid temperature range of -40°F to 550°F.
- Actuators are rated for NEMA 4, IP65 or optional NEMA 4X, IP65.
- Ambient temperature range of -40°F to 140°F for the 8031 and 8131 General Purpose and 8032 and 8132 Non-Incendive series valves.
- Ambient temperature range of -40°F to 122°F for 8033 and 8133 Intrinsically Safe series valves.

Electrical Data

Normally-Closed Shut-Off Valves

General Purpose Normally-Closed Valves

Series 8031 & Series 8131

Switches: V7

Solenoid Valve: Standard

24 VDC, 4.8W,

120VAC, 50/60 Hz, 11/9.4 VA Peak, 8.5/6.9 VA Holding, 240VAC, 50/60 Hz, 11/9.4 VA Peak, 8.5/6.9 VA Holding, See catalog page 17 (Figure 1: Normally-Closed Shut-Off Valve) or inside valve cover for wiring schematic.

Class I, Div. 2 Hazardous Location Normally-Closed Valves

Series 8032 & Series 8132

Switches: IP67

Solenoid Valve: Standard

24 VDC, 4.8W,

120VAC, 50/60 Hz, 11/9.4 VA Peak, 8.5/6.9 VA Holding, 240VAC, 50/60 Hz, 11/9.4 VA Peak, 8.5/6.9 VA Holding, 24VDC IS, 0.09W

Class I, Div. 1 and ATEX Zone 1 Intrinsically Safe Hazardous Location Normally-Closed Valves

Series 8033 & Series 8133

Switches: V7 with optional IP67

Solenoid Valve: Intrinsically Safe

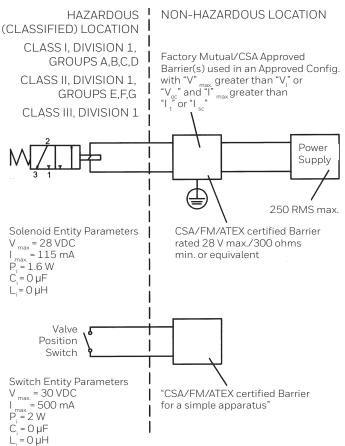
NOTES:

 The Intrinsic Safety Entity concept allows the interconnection of two FM approved (CSA certified when installed in Canada) intrinsically safe devices with entity parameters not specifically examined in combination as a system when:

$$\begin{split} &V_{oc} \text{ or } U_o \text{ or } V_t \leq &V_{max}, I_{sc} \text{ or } I_o \text{ or } I_t \leq &I_{max}, C_a \text{ or } C_o \geq &C_i + \\ &C_{cable}, L_a \text{ or } L_o \geq &L_i + &L_{cable}, \text{ and for FM only: } P_o \leq &P_i. \end{split}$$

- 2) Dust-tight conduit seal must be used when installed in Class II and Class III environments.
- 3) Control equipment connected to the Associated Apparatus must not use or generate more than 250 Vrms or Vdc.
- 4) Installation in the U.S. should be in accordance with ANSI/ISA RP12.06.01 "Installation of Intrinsically Safe Systems for Hazardous (Classified) Locations" and the National Electrical Code® (ANSI/NFPA 70) Sections 504 and 505.
- 5) Installation in Canada should be in accordance with the Canadian Electrical Code, CSA C22.1, Part 1, Appendix F.

- 6) Installation in the European Union should be in accordance to Regulation 2014/34/EU (ATEX). In case the valve and/or its switches have a safety function, the use of fail safe equipment is required.
- The configuration of associated Apparatus must be FM approved (CSA certified when in Canada) under Entity Concept.
- 8) Associated Apparatus manufacturer's installation drawing must be followed when installing this equipment.
- No revision to drawing without prior authorization from FM Approval and CSA International.



Class I, Div. 1 and ATEX Zone 1 Intrinsically Safe Hazardous Location Normally-Closed Valves

Series 8033 & Series 8133

Switches: V7 with optional IP67

Solenoid Valve: Customer-supplied, externally mounted

NOTES:

 The Intrinsic Safety Entity concept allows the interconnection of two FM approved (CSA Certified when installed in Canada) Intrinsically safe devices with entity parameters not specifically examined in combination as a system when:

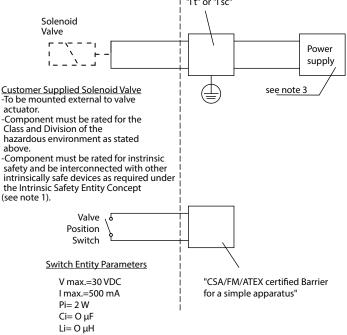
$$\begin{split} V_{oc} \text{ or } U_o \text{ or } V_t \leq & V_{max}, I_{sc} \text{ or } I_o \text{ or } I_t \leq & I_{max}, C_a \text{ or } C_o \geq & C_i + \\ C_{cable}, L_a \text{ or } L_o \geq & L_i + & L_{cable}, \text{ and for FM only: } P_o \leq & P_i. \end{split}$$

- 2) Dust-tight conduit seal must be used when installed in Class II and Class III environments.
- 3) Control equipment connected to the Associated Apparatus must not use or generate more than the maximum permissible safe area voltage (Um) for the barrier.
- 4) Installation in the U.S. should be in accordance with ANSI/ISA RP12.06.01 "Installation of Intrinsically Safe Systems for Hazardous (Classified) Locations" and the National Electrical Code[®] (ANSI/ NFPA 70) Sections 504 and 505.
- 5) Installation in Canada should be in accordance with the Canadian Electrical Code, CSA C22.1, Part 1, Appendix F.
- 6) Installation in the European Union should be in accordance to Regulation 2014/34/EU (ATEX).
- The configuration of associated Apparatus must be FM Approved (CSA Certified when in Canada) under Entity Concept.
- 8) Associated Apparatus manufacturer's installation drawing must be followed when installing this equipment.
- No revision to drawing without prior authorization from FM Approval and CSA International.

HAZARDOUS (CLASSIFIED) LOCATION CLASS I, DIVISION 1, GROUPS A,B,C,D CLASS II, DIVISION 1, GROUPS E,F,G CLASS III, DIVISION 1

NON-HAZARDOUS LOCATION

Factory Mutual/CSA Approved Barrier(s) used in an Approved configuration with "V" max. greater than "Vt" or "Voc" and "I" max. greater than "I t" or "I sc"



Actuator Assembly Rotation/Replacement

- MAXON Series 8000 Valves should be ordered in a configuration compatible with planned piping. If valve orientation is not correct, the actuator assembly can be rotated in 90° increments around the valve body center line axis using the procedure below. This procedure should also be followed for field replacement of the actuator.
- Shut off all electrical power and close off upstream manual cock.
- **Remove terminal block access cover plate {5}** and disconnect power lead wires. Caution: Label all wires prior to disconnec- tion when servicing valve. Wiring errors can cause improper and dangerous operation.
- **Remove conduit and** electrical leads.
- Remove all pneumatic lines.
- Remove front lower cover from adapter base assembly.
- Unscrew the actuator/adapter bolts {6} screwed up from the bottom. These bolts secure the valve actuator {8} to the adapter base {7}.
- Gently lift the actuator {8} off adapter base assembly enough to break the seal between body assembly and the rubber gas- ket adhering to the bottom of the actuator base plate.
- For assembly rotation:

Carefully rotate actuator assembly to the desired position. Reposition the actuator back down onto the adapter base assembly.

• For assembly replacement:

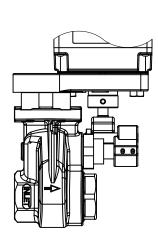
Carefully lift the actuator over the spring, which is part of the adapter base assembly.

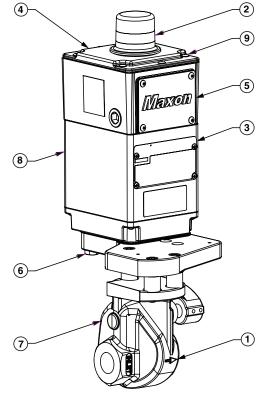
Position the new actuator over the spring and then carefully lower it back onto the adapter base assembly.

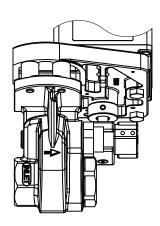
- **Realign holes** in adapter base casting with the corresponding tapped holes in the bottom of the actuator base plate. Be sure the gasket is still in place between the adapter and actuator base plate.
- Reinsert the adapter bolts up from the bottom through the adapter and carefully engage threads of the actuator assembly. Tighten securely referring to Table 1 for appropriate torque specifications, see page 35 (Table 1 Torque Specifications).
- Reconnect conduit, electrical leads, and all pneumatic lines, then check that signal switch wands are properly positioned.

Failure to correct any such misalignment can result in extensive damage to the internal mechanism of your valve.

- Energize valve and cycle several times from closed to full open position. Also electrically trip the valve in a partially opened position to prove valve operates properly.
- **Replace and secure all cover plates**. Refer to torque values shown on page 35 (Table 1 Torque Specifications).
- Verify proper operation after servicing.







1)	Flow arrow on valve body	
2)	Open/shut indicator ¹	
3)	Name plate	
4)	Switch access cover	
5)	Terminal block cover and screws	
6)	Actuator/body bolts	
7)	Valve body	
8)	Actuator assembly	
9)	Switch access cover screws	

 1 Open/shut indication is 360°. If required, the observation window may be cleaned with a damp cloth.

Field Installation of Valve Position Switch



Instructions below are written for normallyclosed shut-off valves.

General: Shut off fuel supply upstream of valve, then deenergize valve electrically.

Remove top cover and terminal block cover to provide access (see page 34 (Component identification), items 4 & 5), being careful not to damage gasket.

See pages 41 (Replacement Switches) and 41 (Add Switches) for instructions on adding or replacing switches.



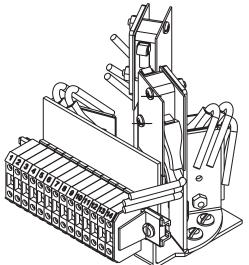
Substitution of components may affect suitability for Hazardous Locations.

Field Replacement Items

- Position Switches
- Actuators
- Solenoids

Contact MAXON with valve serial numbers to locate appropriate switch kit assembly.

Figure 1: Typical Switch Sub-Assembly



Replacement Switches

- Carefully remove field wiring from the terminal block. Insure field wires are clearly marked to correct terminal.
- Unwire the solenoid valve lead wires from terminals labeled #1 and #2.
- Remove screws that secure the switch sub-assembly to the actuator housing. The switch sub-assembly should be easily removable from actuator assembly (see on page 41 (Figure 1: Typical Switch Sub-Assembly)).

- Note wand position and mounting hole location. Carefully remove the 2 screws and lift existing switch. Reference Figures 2 through 5 (page 10-30.4-45) to ensure correct switch location.
- Install replacement switch in same mounting holes on bracket and verify correct wand position.
- Replace existing wiring one connection at a time, following original route and placement.
- Reassemble switch sub-assembly in actuator housing. Dowel pins are provided to insure proper placement of switch sub- assembly.
- Wire the solenoid valve leads to terminals labeled #1 and #2.
- Cycle valve, checking switch actuation points carefully. VCS switch actuates at top of stem stroke and VOS at bottom for normally-closed shut-off valves.
- Replace covers using torque values shown on page 35 (Table 1 Torque Specifications), and then return valve to service.

Add Switches

- Carefully remove field wiring from the terminal block. Insure field wires are clearly marked to correct terminal.
- Unwire the solenoid valve lead wires from terminals labeled #1 and #2.
- Remove screws that secure the switch sub-assembly to the actuator housing. The switch sub-assembly should be easily removable from actuator assembly (see on page 41 (Figure 1: Typical Switch Sub-Assembly)).
- Reference Figures 2 through 5 to ensure correct switch location. Valve size is depicted in the model number by the first 4 dig- its. For example, a 1-1/4" H valve should have Model No. 125H.
- Install switch and insulators, when provided, to correct hole. Insure proper alignment. VCS switch should have activation wand pointed upward and VOS activation wand should be pointed downward.
- Wire new switches to terminals provided.
- Reassemble switch sub-assembly in actuator housing. Dowel pins are provided to insure proper placement of switch sub- assembly.
- Wire the solenoid valve leads to terminals labeled #1 and #2.
- Cycle valve, checking switch actuation points carefully. VCS switch actuates at top of stem stroke and VOS at bottom for nor- mally-closed shut-off valves.

Series 8000 Air Actuated Valves for liquid service

• Replace covers using torque values on page 35 (Table 1 - Torque Specifications), and then return valve to service.

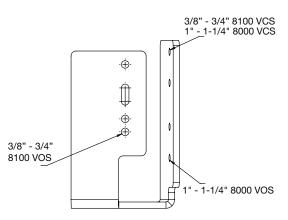


Figure 2: IP67 Switch Bracket

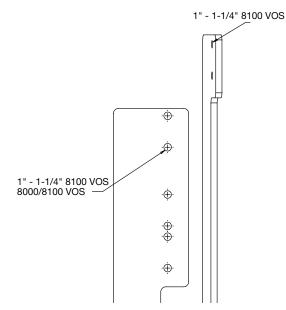


Figure 3: IP67 Switch Bracket

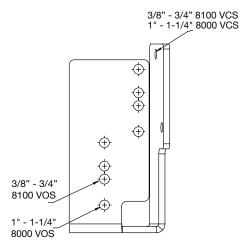
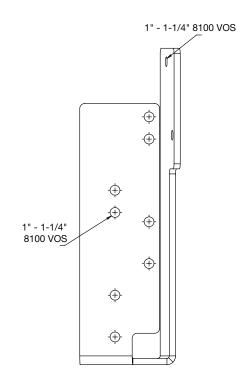


Figure 4: IP67 Switch Bracket





Operating Instructions

Refer to appropriate catalog bulletin and specification page for operating sequence applying to your specific valve. Never operate valve until all essential allied equipment is operative and any necessary purges completed. Failure of valve to operate normally indicates that it is not powered or supply air pressure is not adequate. Check this first!

Main system shut-off should always be accomplished with an upstream leak-tight manual fuel cock.

Normally-closed shut-off valves begin opening cycle immediately upon being powered.

Alternate operator pressures

Series 8000 Valves may be operated within a range of cylinder pressures. Consult charts for application fluid pressure and corresponding required actuator pressure.

Maintenance Instructions

MAXON Series 8000 Valves are endurance tested far in excess of the most stringent requirements of the various approval agencies. They are designed for long life even if frequently cycled, and to be as maintenance-free and trouble-free as possible.

A valve operational test should be performed on an annual basis. If abnormal opening or closing is observed, the valve should be removed from service and your MAXON representative should be contacted. (See Valve Technical Data page 10-35.1.)

Valve leak test should be performed on an annual basis to assure continued safe and reliable operation. Every MAX-ON valve is operationally tested and meets the requirements of FCI 70-2 Class VI Seat Leakage when in good operable condition. Zero leakage may not be obtained in the field after it has been in service. For specific recommendations on leak test procedures, see MAXON Valve Technical Data page 10-35.2. Any valve that exceeds the allowable leakage, as set forth by your local codes or insurance requirements, should be removed from service and your MAXON representative should be contacted.

Actuator assembly components require no field lubrication and should never be oiled.

Auxiliary switches, solenoids or complete actuator may be replaced in the field.



Do not attempt field repair of valve body or actuator. Any alterations void all warranties and can create potentially hazardous situations. If foreign material or corrosive substances are present in the fuel line, it will be necessary to inspect the valve to make certain it is operating properly. If abnormal opening or closing is observed, the valve should be removed from service. Contact your MAXON representative for instructions.

Operator should be aware of and observe characteristic opening/closing action of the valve. Should operation ever become sluggish, remove valve from service and contact MAXON for recommendations.

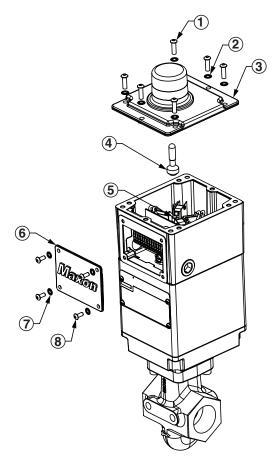
Specific conditions of use:

This equipment includes some external nonmetallic parts, including the outer protective coating. The user shall therefore ensure that the equipment is not installed in a location where it may be subjected to external conditions (such as high-pressure steam) which might cause a build-up of electrostatic charges on non-conducting surfaces. Additionally, cleaning of the equipment should be done only with a damp cloth.

Address inquiries to MAXON. Local worldwide offices may be located at www.maxoncorp.com or by phoning 001-765-284-3304. Include valve serial number and nameplate information.

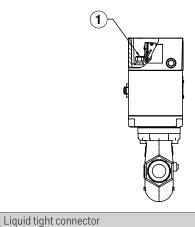
Solenoid replacement procedure

- All power sources both pneumatic and electric must be Loosen the liquid tight connector nut where the solede-energized and follow all proper safety procedures prior to servicing valve.
- Use a 4 mm allen wrench to remove the top plate. A 3 mm allen wrench is used to remove the terminal block cover.
- Use a 5/16" open end wrench to hold the cylinder ٠ shaft, then use a pair of pliers to unthread the switch indicator from the cylinder shaft. When using pliers, grab the switch indicator from the top.



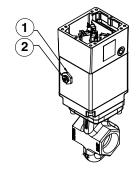
1)	Top plate screw M6 x 20, socket head cap screw
2)	M6 Lock washer
3)	Top plate
4)	Switch indicator
5)	Cylinder shaft
6)	Terminal block cover
7)	M5 Lock washer
8)	Terminal block cover screw M5 x 12, socket head cap screw

noid wires come into the top housing. Remove #1 and #2 wire from the ter- minal block.



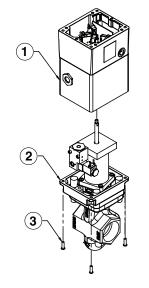
1)

• Use a 3/4" wrench to remove the solenoid inlet fitting. An adjustable wrench is used to loosen the housing collar. Slightly loosen the housing collar but do not remove, due to the nut and o-ring located inside the housing becoming dislocated.



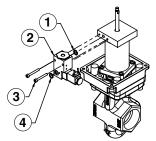
1)	Housing collar
2)	Solenoid inlet fitting

Use a 4 mm allen wrench and remove the 4 screws that hold the housing to the base plate. Pull the housing straight up and remove. Old solenoid wires will pass through the liquid tight connector.



1)	Housing
2)	Base plate
3)	Housing screws M6 x 20 cap screws

• Use a 4 mm allen wrench and remove the 2 screws that hold the solenoid on. Replace the solenoid ensuring that there are 2 o-rings, one on the solenoid inlet and one on the solenoid outlet. The solenoid must be level when tightening screws.



1)	Solenoid o-ring
2)	Solenoid
3)	M5 x 40 socket head cap screw
4)	Solenoid o-ring

- Run the new solenoid wires back up through the liquid tight connector in the housing and align the cylinder shaft with the hole in the housing. Carefully slide housing back into position. Replace the 4 housing screws and leave loose.
- Verify the o-ring is still on the solenoid inlet by looking through the housing collar. Reinstall solenoid inlet fit-ting tight. Leave the housing collar loose.

- Reinstall solenoid wire #1 and #2 back to the terminal block and tighten down the liquid tight connector nut.
- A locking sealant must be used on the cylinder shaft threads and then reinstall switch indicator. Make sure to remove any lock- ing sealant that runs down the cylinder shaft. Re-energize pneumatic and electric power and cycle the valve several times to ensure it operates smoothly. Tighten down the 4 housing screws that hold the housing to the base plate using a cross pattern (see on page 35 (Table 1 - Torque Specifications)). Then tighten the housing collar on the solenoid inlet fitting. The o-ring under the housing collar must not be pinched while tightening the housing collar.
- Cycle valve several more times to see if it still operates smoothly. If not, loosen the 4 screws that hold the housing to the base plate and cycle again. Retighten the 4 housing screws. Put the top plate and terminal block covers back on valve (see on page 35 (Table 1 - Torque Specifications)).

For More Information

The Honeywell Thermal Solutions family of products includes Honeywell Combustion Safety, Eclipse, Exothermics, Hauck, Kromschröder and Maxon. To learn more about our products, visit ThermalSolutions.honeywell.com or contact your Honeywell Sales Engineer.

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