



INSTRUCTIONS

MEGASTAR[™] BURNER MS-25 – MS-150

These instructions are intended for use only by experienced, qualified combustion startup personnel. Adjustment of this equipment by unqualified personnel can result in fire, explosion, severe personal injury or even death.

To make changes to the burner or adjust firing inputs: 1. Shut the burner down; 2. Make changes; 3. Restart the burner. **STAND CLEAR OF THE BURNER UNDER ANY FIRING CONDITIONS.**

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These instructions are intended to serve as guidelines covering the installation, operation, and maintenance of Hauck equipment. While every attempt has been made to ensure completeness, unforeseen or unspecified applications, details, and variations may preclude covering every possible contingency. WARNING: TO PREVENT THE POSSIBILITY OF SERIOUS BODILY INJURY, DO NOT USE OR OPERATE ANY EQUIPMENT OR COMPONENT WITH ANY PARTS REMOVED OR ANY PARTS NOT APPROVED BY THE MANUFACTURER. Should further information be required or desired or should particular problems arise which are not covered sufficiently for the purchaser's purpose, contact Eclipse, Inc.

Eclipse, Inc., 1665 Elmwood Road, Rockford, IL 61103-1299 4/18 www.eclipsenet.com



This equipment is potentially dangerous with the possibility of serious personal injury and property damage. Eclipse, Inc. recommends the use of flame supervisory equipment and fuel safety shutoff valves. Furthermore, Eclipse urges rigid adherence to National Fire Protection Association (NFPA) standards and insurance underwriter's requirements. Operation and regular preventative maintenance of this equipment should be performed only by properly trained and qualified personnel. Annual review and upgrading of safety equipment is recommended.

A. GENERAL INFORMATION

The MegaStar[™] Burner is the next generation of total air aggregate drying burners. It has the same quiet operation and ecological benefits as its predecessors, with the improved efficiency, emissions, and ease of operation. It is available with low pressure atomization for light fuel oils or LP, and is a highly efficient natural gas or vaporous propane burner. It features our lowest construction profile allowing for easier installation and easier access to working components on the burner. Flame adjustability allows a tailored fit to any drum configuration. Air/fuel ratio for the MegaStar burner can be maintained more precisely than ever before over the entire operating range by an energy saving VFD for maximum efficiency.

The MegaStar[™] can be supplied with fuel manifolds as an integral part of the burner, or with optional remote rack mounted fuel manifolds. Natural gas firing does not require a primary air blower.

NOTE

The MegaStarTM is supplied with a Honeywell C7027A ultraviolet flame scanner. If an alternate flame scanner is required, consult Eclipse.

B. RECEIVING AND INSPECTION

Upon receipt, check each item on the bill of lading and/or invoice to determine that all equipment has been received. A careful examination of all parts should be made to ascertain if there has been any damage in shipment.

IMPORTANT

If the installation is delayed and the equipment is stored outside, provide adequate protection as dictated by climate and period of exposure. Special care should be given to all motors and bearings, if applicable, to protect them from rain or excessive moisture.

C. BURNER CAPACITIES

Table 1. Burner Capacity Data For Natural Gas & Light Oil

MEGASTAR		BURNER MODEL					
GAS SPECIFICATIO	NS	25	50	75	100	125	150
	(MMBTU/hr)	31	54	89	108	146	166
Capacity	(MW)	8.4	14.7	24.2	29.3	39.6	45.2
	(scfh)	365,000	636,600	1,050,000	1,270,000	1,720,000	1,960,000
Main Air Flow	(nm³/hr)	9,800	17,100	28,100	34,000	46,100	52,500
	(in.w.c.)	12.0	14.3	12.6	15.3	13.8	14.5
Main Air Pressure	(mbar)	29.9	35.6	31.3	38.1	34.3	36.1
	(scfh)	30,000	52,300	86,200	104,300	141,300	161,000
Gas Flow Rate	(nm³/hr)	800	1,400	2,300	2,800	3,800	4,300
	(MMBTU/hr)	23.2	40.5	62	82	103	124
Capacity with FGR	(MW)	6.3	11.0	16.8	22.2	27.9	33.6
	(ft)	8	12	14	9	11	15
Flame Length @ 30° Spin	(m)	2.4	3.7	4.1	2.7	3.4	4.6
	(ft)	3	4	7	5	8	7
Flame Diameter @ 30° Spin	(m)	0.9	1.2	2.0	1.5	2.4	2.1
MEGASTAR		BURNER MODEL					
LIGHT OIL SPECIFICA	TIONS	25	50	75	100	125	150
0	(MMBTU/hr)	31	53	82	100	135	153
Capacity	(MW)	8.5	14.3	22.3	27.2	36.5	41.5
	(scfh)	365,000	643,300	1,030,000	1,270,000	1,720,000	1,960,000
Main Air Flow	(nm³/hr)	9,800	17,200	27,600	34,000	46,100	52,500
	(in.w.c.)	12.0	14.3	12.0	16.2	13.7	144.0
Main Air Pressure	(mbar)	29.9	35.6	29.9	40.3	34.1	358.3
	(scfh)	46,500	46,500	46,500	46,500	46,500	46,500
Primary Air Flow	(nm³/hr)	1,200	1,200	1,200	1,200	1,200	1,200
	(in.w.c.)	61	62	62	62	62	62
Primary Air Pressure	(mbar)	152	154	154	154	154	154
	(gal)	220	370	580	710	950	1,080
Oil Flow Rate	(lph)	830	1,400	2,200	2,690	3,600	4,090
	(ft)	8	10	12	12	10	12
Flame Length @ 30° Spin	(m)	2.4	3.1	3.7	3.7	3.1	3.7
Flama Diamatar @ 20% Online	(ft)	3	4	5	5	4	5
Flame Diameter @ 30° Spin	(m)	0.9	1.2	1.5	1.5	1.2	1.5

NOTES:

- 1. Fuel Flow rates based on Natural Gas at 1,043 BTU/scfh (HHV) / 36.74 MJ/nm3 (LHV) and No.2 Fuel Oil at 141,146 BTU/gal (HHV) / 36.99 MJ/liter (LHV)
- 2. Air Flows Listed are for ambient air at 60°F, 1.0 SG and Sea Level
- **3.** Capacity Listed at 25% Excess Air for Natural Gas operation and 35% Excess Air for No. 2 Fuel Oil

C. BURNER CAPACITIES (Continued)

Table 2. Burner Capacity Data For Liquid Propane

MEGASTAR			BURNER MODEL					
LIQUID PROPANE SPECIF	ICATIONS	25	50	75	100	125	150	
	(MMBTU/hr)		50	80	97	128	145	
Capacity	(MW)		13.5	21.7	26.4	34.6	39.3	
	(scfh)		594,160	980,000	1,200,000	1,590,000	1,810,000	
Main Air Flow	(nm³/hr)		15,900	26,300	32,100	42,600	48,500	
Main Air Pressure	(in.w.c.)		14.3	12.8	18.5	15.0	18.3	
	(mbar)	Р	35.6	31.8	46.0	37.3	45.5	
	(scfh)	е	46,500	46,500	46,500	46,500	46,500	
Primary Air Flow	(nm³/hr)	n d	1,200	1,200	1,200	1,200	1,200	
	(in.w.c.)	i	62	62	62	62	62	
Primary Air Pressure	(mbar)	n	154	154	154	154	154	
	(gal)	g	550	880	1,070	1,400	1,590	
Propane Flow Rate	(lph)		2,080	3,330	4,050	5,300	6,020	
	(ft)		10	14	15	13	15	
Flame Length @ 30° Spin	(m)		3.1	4.3	4.6	4.0	4.6	
Flama Diamatan @ 200 Onig	(ft)		4	5	5	6	6	
Flame Diameter @ 30° Spin	(m)		1.2	1.5	1.5	1.8	1.8	

NOTES

1. Fuel Flow rates based on Liquid Propane at 90,912 BTU/gallon (HHV) / 23.83 MJ/liter (LHV) and No.2 Fuel Oil at 141,146 BTU/gal (HHV) / 36.99 MJ/liter (LHV)

2. Capacity Listed at 35% Excess Air for Liquid Propane

Table 2. Burner Capacity Data For Compressed Air

MEGASTAR		BURNER MODEL						
COMPRESSED AIR SPECIFICATIONS		25	50	75	100	125	150	
	(MMBTU/hr)			79	100	130	150	
Capacity	(MW)			21.4	27.2	35.3	40.7	
	(scfh)	N	N	1,030,000	1,310,000	1,700,000	1,960,000	
Main Air Flow	(nm³/hr)	o	о	27,600	35,100	45,500	52,500	
	(in.w.c.)	t	t	12.0	16.2	13.2	14.4	
Main Air Pressure	(mbar)			29.9	40.3	32.8	35.8	
	(scfh)	Α	Α	3,600	3,600	5,400	5,400	
Compressed Air Flow	(nm³/hr)	v a	v a	100	100	100	100	
Company of Air Drossure	(psig)	i	i	60	60	60	60	
Compressed Air Pressure	(bar)	I.	1	4	4	4	4	
	(gal)	а	а	560	710	920	1,060	
Oil Flow Rate	(lph)	b	b	2,120	2,690	3,480	4,010	
Flored Longth @ 20% Spin	(ft)	I	I	9	9	10	10	
Flame Length @ 30° Spin	(m)	е	е	2.7	2.7	3.1	3.1	
Flame Diamator @ 20° Criz	(ft)			5	5	5	5	
Flame Diameter @ 30° Spin	(m)			1.5	1.5	1.5	1.5	

NOTES

Air Flows Listed are for ambient air at 60°F, 1.0 SG and Sea Level
 Capacity Listed at 35% Excess Air for No. 2 Fuel Oil operation

C. BURNER CAPACITIES (Continued)

Table 1 & 2 Notes:

- 1. Burner capacity is based on 60Hz power and scfh (nm³/hr) 60°F (0°C) air at sea level. Correction factors must be applied for variations in altitude, temperature, or frequency; consult Eclipse. An altitude correction table is available in Hauck Application Sheet GJ75.
- Natural gas capacities based on higher heating value of 1,034 Btu per cubic foot (lower heating value of 36.74 MJ/nm³⁾, 2-4 psig (138 – 276 mbar) manifold pressure, 25% excess air, and stoichiometric ratio of 9.74:1.
- 3. No. 2 fuel oil capacities based on higher heating value of 141,146 Btu per gallon (lower heating value of 36.99 MJ/liter), 35% excess air, and stoichiometric ratio of 1371.1 cubic feet air/gallon of No. 2 oil (9.7 nm³ air/liter).
- 4. Liquid propane capacities based on higher heating value of 90,912 Btu per gallon (lower heating value of 23.83 MJ/liter), 35% excess air, and stoichiometric ratio of 864 cubic feet air/gallon of liquid propane (6.1 nm³ air/liter).
- 5. The exhaust fan must be able to provide a slight negative pressure, suction in the range of 0.25 to 1" wc (.6 to 2.5 mbar), at the burner breech plate to exhaust the products of combustion.
- MegaStar[™] Burner airflow can be accurately monitored using the body pressure tap on either side of the burner air plenum. An accurate device capable of reading up to 15" wc (75 mbar) will be required for this measurement.
- 7. All burner fuel manifolds are supplied with fuel flow measuring devices. Liquid fuel manifolds are equipped with an inline flow meter. Gaseous fuel manifolds are equipped with a gas orifice meter that can be accurately checked for gas flow by measuring the differential pressure across the orifice meter with a U-tube device (manometer) capable of reading in the range of 0 to 20"wc (0 to 50 mbar).
- 8. Low pressure atomizing air, used for firing low pressure fuel oil or LP, is provided by a 36 osi (155 mbar) Hauck high efficiency Turbo Blower. The low pressure air is used to not only atomize liquid fuels, but also improve mixing speed in the combustion zone.
- 9. High pressure compressed air, used for firing heavy oils or any fuel oil at high elevations, must be supplied by the customer at a nominal 60 psig (4140 mbar) to the burner nozzle for optimum fuel oil atomization.

D. DIMENSIONS

See appropriate section of MS-3 for detailed dimensional information.

E. COMPONENT IDENTIFICATION

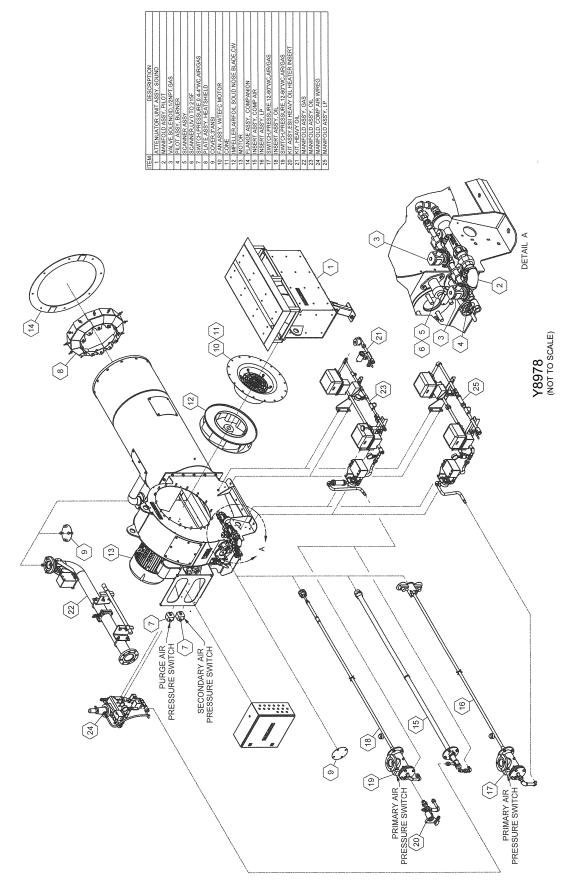


Figure 1. MegaStar[™] Burner Components

F. COMBUSTION FLIGHTING

Flight design in the combustion zone is very important. Correct flighting can minimize pollutant emissions, and provide heat shielding to keep the drum surface temperature down. To obtain complete combustion, the combustion zone must be sized to provide enough combustion volume for the flame to burn, and it should also be clear of veiling material that can quench the flame, resulting in poor combustion efficiency.

Combustion flights provide protection for the drum by shielding it from direct flame radiation. Construction of the combustion flights should be such that no material is allowed to fall through the flame. Combustion flights should also have a means of dissipating heat to prevent their destruction by the flame. This is typically done by plowing material over the fights and keeping the flights as low as possible to the drum. Consult Eclipse for details on flight design and combustion zone requirements.

Flights are available from Eclipse to optimize performance of the MegaStar[™] on a rotary dryer; for detailed installation instructions of Eclipse weld-in type flights, see Y7100 in the Appendix. For additional information on application issues for a MegaStar[™] on a rotary dryer, see Hauck Application Sheet GJ75.

G. BURNER MOUNTING

IMPORTANT

For MegaStar[™] burners with an extended burner nose length, the nose must be supported to avoid undue strain on the burner housing. Consult dryer manufacturer for extended burner nose support recommendations.

- 1. The burner should be mounted on the drum centerline at the same pitch as the drum. Install a structure to support the burner. Refer to dimensional drawings in the Section D. The support structure must be able to support the weight of the burner (see Table 3). If the optional primary air turbo blower (TBA) is to be mounted on the same structure as the burner, allow for the additional weight. Consult Eclipse for recommended burner mounting options. If applicable, choose a suitable location for the optional remote mounted fuel rack and primary air TBA blower. The fuel rack should be firmly attached to the base structure or concrete pad. The fuel rack is supplied with mounting holes in the base angle iron. Consult Eclipse for the remote mounted fuel rack dimensional drawing HKY6967 if applicable. Consult TBA blower instruction sheet (TBA-9) for proper mounting instructions for the primary air TBA blower.
- 2. The burner is supplied with lifting eyes to facilitate lifting the burner into place. Do not use the lifting eye on the main blower motor for lifting the entire burner unit. The optional TBA blower is also supplied with lifting eyes on the blower frame. Do not use the motor lifting eye to lift the entire blower unit.

MegaStar [™] Model No.	25 - 50	75	100	125	150
Approx. Net Weight* (lb)	2,500	5,000	5,800	6,500	6,500
[kg]	[1,130]	[2,270]	[2,630]	[2,950]	[2,950]

Table 3. MegaStar[™] Approximate Burner Net Weights

3. The standard nose burner is supplied with a split-mounting companion flange that can be bolted onto the dryer breech plate (see Table 4), and is an option for the long nose version. This allows positioning the burner at various insertion depths past the breech plate. Typical burner insertion depth is 18 to 24" (460 to 610mm). Cut out a hole in the breech plate 2" (50mm) in diameter larger than the burner tube. Do not weld the split-mounting flange to the burner body, as the breech will expand and contract with changes in temperature. If the split-mounting flange is welded to the burner, heat and stress will damage the burner. Tightly seal the burner to the breech. If using oil as a primary fuel, the insertion depth may have to extend more than 24" (610mm) due to the amount of radiant heat from an oil flame depending on the application.

MegaStar [™] Model No.	25 - 50	75-100	125-150		
Companion Flange Part No.	HK407091	HK56548x001	HK56549x008		

Table 4. MegaStar[™] Burner Recommended Split-Mounting Companion Flange

- 4. Bolt the burner to the support structure.
- 5. Wire the main fan motor and the optional TBA blower motor (if applicable) per instructions on the motor.
- 6. Rotation of all blowers must be checked prior to burner startup. The rotation is marked with an arrow on the blower housings. **Do not operate the burner until all blowers are checked for rotation and are rotating correctly.**

NOTE

All rotating components were balanced from factory at a level meeting ISO 1940-2. A variety of external causes such as handling, installation, or misalignment may cause imbalance prior to use. To ensure the intended long life of the equipment and components, and to meet warranty requirements, equipment and vibration levels should be checked by experienced personnel and trim balanced if no longer meeting ISO 1940-2 requirements. Under no circumstances should equipment with excessive vibration be operated at the risk of damaging that equipment or the personnel operating it.

H. FUEL MANIFOLD INSTALLATION

The MegaStar[™] burner can be supplied with integral fuel manifolds on the burner or with optional remote rack mounted fuel manifolds. The fuel manifold has all modulating fuel valves mounted on it. In addition to modulating fuel valves, the manifold includes the automatic oil, gas and LP safety shutoff valves.

IMPORTANT

Fuel manifolds must be mounted in a horizontal position. Safety shutoff valves will not function properly if mounted vertically. Liquid fuel manifolds should not be mounted above the burner centerline. Oil and LP manifolds should be mounted as close to the burner as possible. For heavy fuel oil applications, i.e., any fuel requiring heating for use, **oil piping must be heat traced** (electric or steam) **and insulated**. Self-regulating heat tracing is recommended to maintain the desired temperature of a given fuel oil to achieve 90 SSU (1.8x10⁻⁵ m²/sec) or less at the burner. Electric heat tracing with a nominal rating of 12W/ft (39W/m) covered with a nominal 2" (50mm) fiberglass type insulation is sufficient for most applications. **Fuel oil temperature should not exceed 250°F (120°C)**. Oil viscosity should be checked prior to burner operation.

Eclipse recommends the use of schedule 40 iron pipe and fittings rated for 150 psig (10.3 bar) for natural gas and oil system interconnecting piping. LP applications require the use of schedule 80 pipe and fittings rated for 350 psig (24.1 bar).

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I. NATURAL GAS FUEL PIPING SYSTEM

NOTE

Eclipse recommends the use of gas manifolds that meet NFPA guidelines. NFPA requires two fuel safety shutoff valves wired in series and a shutoff valve downstream of the second (blocking) safety shutoff valve, and high and low pressure switches that are interlocked with the burner's safety shutoff valves. Eclipse gas manifolds have been designed to ensure compliance to NFPA requirements.

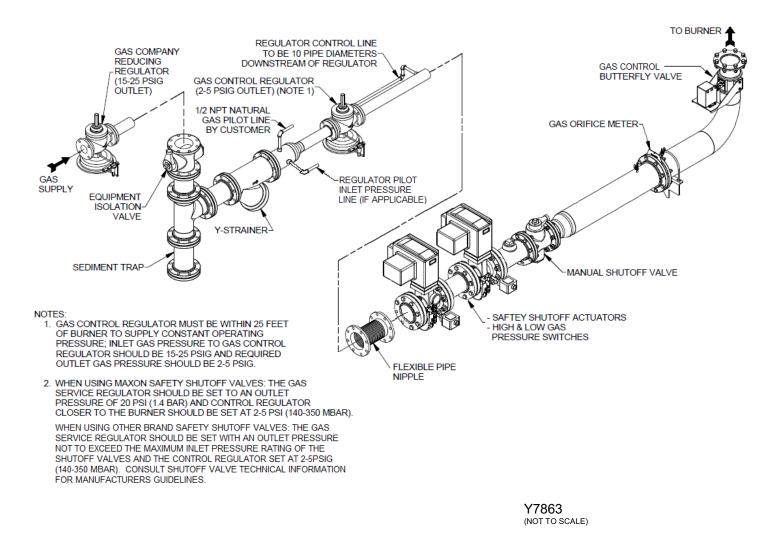


Figure 2. Typical Schematic of Burner Gas Piping

- Install a controlling gas regulator in the main gas line within 25 ft (7.6m) of the burner. This
 regulator should be sized to provide the required gas flow at the inlet of the burner manifold.
 Exact gas pressure must be set at the initial start-up depending on piping configuration, burner
 size, and maximum capacity desired. Regular settings are designed for best operation and
 compliance with NFPA 54 (see Figure 2).
- 2. A manual equipment isolation valve, sediment trap and gas strainer must be installed upstream of the gas control regulator to ensure compliance to NFPA requirements. The manual

equipment isolation valve facilitates servicing of the gas control regulator, sediment trap, strainer, and other components in the gas manifold.

- 3. The gas company should purge the main gas line to remove scale and dirt before it is attached to the burner gas manifold.
- 4. Connect the main gas line (see Figure 2). A flexible pipe nipple should be used to connect the gas line to the burner gas manifold (see Table 5 for sizes).

IMPORTANT

Install a flexible fitting between the gas manifold and the burner gas connection to reduce vibration stress on the manifold.

MegaStar™ Model No.	25 - 50	75-100	125-150
FPN Part No.	HK800598	HK800599	HK800600X014
Size	3" (DN 80)	4" (DN 100)	6" (DN 150)

Table 5. MegaStar[™] Burner Recommended Flexible Pipe Nipples

- 5. The piping from the gas regulator outlet to the burner gas manifold should be sized to minimize pressure losses. See Figure 3 for pipe pressure losses.
- 6. The OMG gas orifice meter is an integral part of the gas manifold located on the burner (refer to Figure 2). Refer to individual burner gas orifice meters graph for gas flows through the gas orifice meter (see Figure 4). Orifice meter sizes and part numbers are shown below in Table 6.

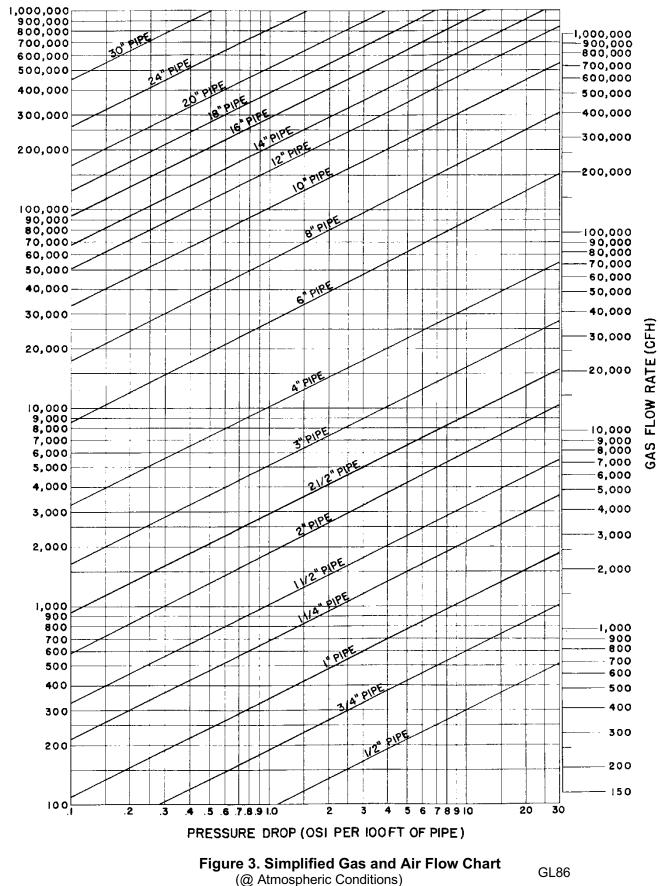
IMPORTANT

Failure to use the gas orifice meter assembly to measure gas flow will make initial setup and tuning difficult.

MegaStar™ Model No.	25	50	75-100	125-150
OMG Part No.	HK19814	HK19816	HK48242x001	HK47181x005
Pipe Size	3" (DN80)	4" (DN 100)	6" (DN 150)	8" (DN 200)
Orifice Size	2.40" (60.9mm)	3.25" (82.5mm)	4.8" (122 mm)	6.0" (152 mm)

Table 6. MegaStar™ Burner Natural Gas Orifice Meter Assemblies

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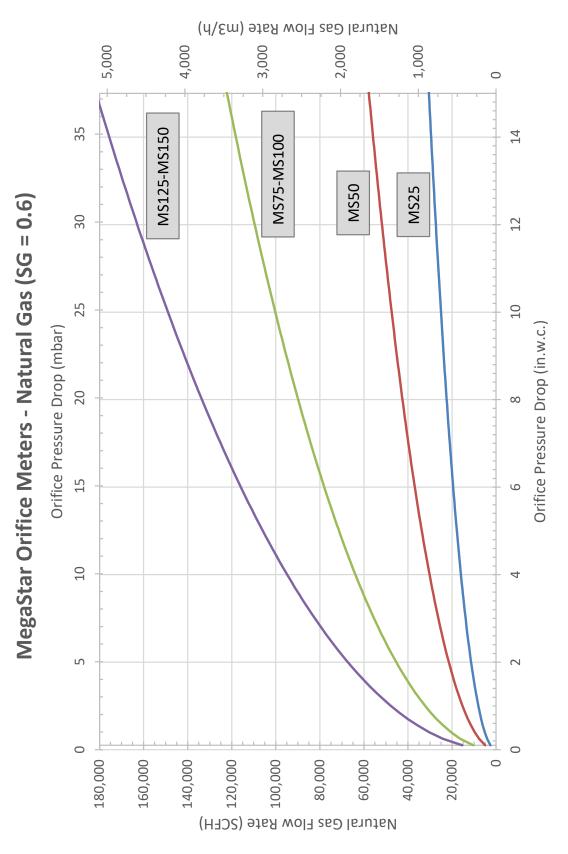


Figure 4. MegaStar™ Gas Orifice Meters Graph

J. LIGHT FUEL OIL PIPING SYSTEM



Adjustment of this equipment and its components by unqualified personnel can result in fire, explosion, severe personal injury, or even death.

NOTE

Eclipse recommends the use of oil manifolds that meet NFPA guidelines. NFPA requires two safety shutoff valves piped in series in the burner's main oil line. A low/high oil pressure switch must be interlocked with the burner's safety shutoff valves. Eclipse oil manifolds have been designed to ensure compliance to NFPA requirements.

1. Eclipse recommends using a flexible connection to connect the oil line to the oil manifold on the burner. A flexible connection will reduce vibration stress on the oil manifold. Refer to Table 7 for recommended flex connection.

MegaStar™ Model No.	25 - 50	75-150
Flex Oil Hose Part No.	HK11078	HK20518
Size	1/2" (DN 15)	1" (DN 25)

Table 7. Recommended Flexible Oil Hose Size

2. For recommended piping sizes see Table 8. Before attaching fuel lines, purge the piping to remove scale and dirt that could clog and damage oil equipment. Follow Figure 5 for the suggested piping layout.

	Discha	rge Piping, L	iaht Oil	Retu	rn Piping, Lig	ht Oil		Return Piping	r
		Jp to 100 SSI			Jp to 100 SSI			Heavy Oil	9
		o 2.1 x 10⁻₅ m			o 2.1 x 10⁻₅ m				
MegaStar	Up to 25'	25'-49'	50' - 100'	Up to 25'	25' – 49'	50' - 100'	Up to 25'	25'- 49'	50' – 100'
Model No.	(Up to	(7.6-	(15.2-	(Up to	(7.6-	(15.2-	(Up to	(7.6-	(15.2-
mouorree	7.6m)	14.9m)	30.5m)	7.6m)	14.9m)	30.5m)	7.6m)	14.9m)	30.5m)
25 - 50	1"	1"	1 1/4"	1"	1 1⁄4"	1 1⁄4"	1 1/4"	1 1/2"	2"
	(DN25)	(DN25)	(DN32)	(DN25)	(DN32)	(DN32)	(DN32)	(DN40)	(DN50)
75	1"	1"	1 1⁄4"	1"	1 1⁄4"	1 1⁄4"	1 1⁄4"	1 1/2"	2"
	(DN25)	(DN25)	(DN32)	(DN25)	(DN32)	(DN32)	(DN32)	(DN40)	(DN50)
100	1"	1"	1 1⁄4"	1 1⁄4"	1 1⁄4"	1 1⁄4"	1 1⁄4"	1 1⁄2"	2"
	(DN25)	(DN25)	(DN32)	(DN32)	(DN32)	(DN32)	(DN32)	(DN40)	(DN50)
125	1"	1 1⁄4"	1 1/2"	1 1⁄4"	1 1⁄4"	1 1⁄2"	1 1/2"	2"	2"
	(DN25)	(DN32)	(DN40)	(DN32)	(DN32)	(DN40)	(DN40)	(DN50)	(DN50)
150	1"	1 ¼"	1 1⁄2"	1 ¼"	1 1⁄4"	1 1⁄2"	1 1⁄2"	2"	2"
	(DN25)	(DN32)	(DN40)	(DN32)	(DN32)	(DN40)	(DN40)	(DN50)	(DN50)

Table 8. Minimum Pipe Size For Hauck Oil Supply Pumping Units

3. Adjust the bypass relief valve until required oil pressure is achieved. See Table 9 for approximate settings. Final oil pressure will have to be adjusted to attain desired burner output and stack exhaust gas analysis.

MegaStar™ Model No.	Nominal Oil Pressure w/Low Pressure Atomizer	Nominal Oil Pressure w/Compressed Air Atomizer
25	30 psig (4.14 bar)	N/A
50	75 psig (5.15 bar)	N/A
75	75 psig (5.15 bar)	90 psig (6.20 bar)
100	85 psig (5.85 bar)	100 psig (6.90 bar)
125	65 psig (4.50 bar)	90 psig (6.20 bar)
150	80 psig (5.50 bar)	100 psig (6.90 bar)

Table 9. Nominal Light and Heavy Fuel Oil Pressure to Burner Manifold Inlet

- 4. The low/high oil pressure switch is factory set at a low set point of 15 psig (1.03 bar) and a high set point of 80 psig (5.5 bar). Set point adjustments may be required depending on the burner and fuel piping specifics.
- 5. Inspect the complete fuel oil system for oil leaks and repair as necessary. Do not operate the burner until all fuel leaks are repaired.
- 6. The burner oil flow control (metering) valve is preset to travel from position 2 to 11. The low fire oil flow setting can be changed by loosening the coupling connecting the oil valve to the control motor, adjusting the oil valve pointer, and re-tightening the coupling. The high fire oil flow setting can be changed via the burner control system, or if necessary, by increasing or decreasing fuel oil pressure. See the individual burner performance sheets for fuel oil flow data.

CAUTION

Any adjustment to the fuel oil flow settings should be made as a minor incremental change and verified that it has not resulted in any detrimental effect to plant operation prior to making another adjustment.

NOTE

Fuel oil flow settings per the individual burner performance sheets are for initial set-up only. Final settings may have to be readjusted for required operation.

7. Fuel oil flow rates can be checked with the in-line oil flow meter on the burner fuel oil manifold. The flow meter glass can be rotated to view the scale if required.

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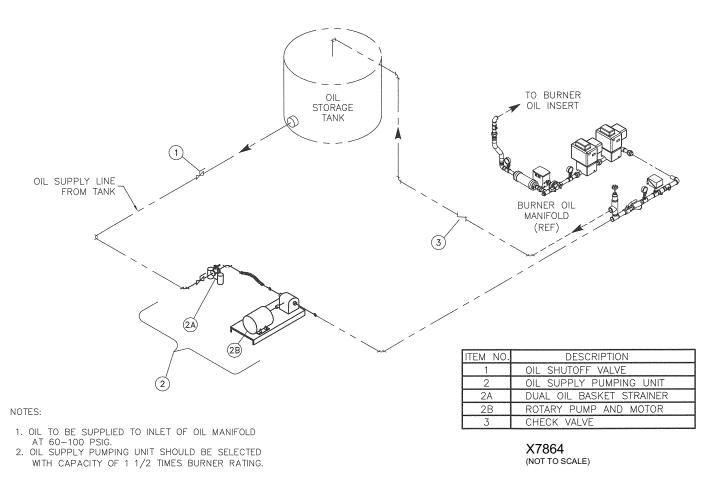
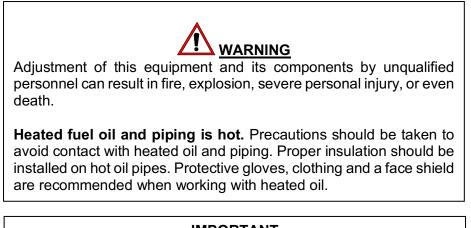


Figure 5. Typical Schematic of Burner Light Fuel Oil Piping

K. HEAVY FUEL OIL PIPING SYSTEM



For all heavy fuel oil applications, i.e., any oil requiring heating for use, **oil piping must be heat traced** (electric or steam) **and insulated**. Self-regulating heat tracing is recommended to maintain the desired temperature of a given fuel oil to achieve 90 SSU (1.8 x 10^{-5} m²/sec) or less at the burner. Electrical heat tracing with a nominal rating of 12W/ft (39W/m) covered with a nominal 2" (50mm) fiberglass type insulation is sufficient for most applications.

IMPORTANT

NOTE

Eclipse recommends the use of oil manifolds that meet NFPA guidelines. NFPA requires two safety shutoff valves piped in series in the burner's main oil line. A low/high oil pressure switch must be interlocked with the burner's safety shutoff valves. When preheated oil is used, a low/high oil temperature limit switch must be interlocked with the burner's safety shutoff valves. Eclipse oil manifolds have been designed to ensure compliance to NFPA requirements. Eclipse recommends the use of a 'Heavy Oil Kit' whenever heavy fuel oil is used. The components of the heavy oil kit are identified in Figure 6.

- 1. For recommended piping sizes see Table 8. Before attaching fuel lines, purge the piping to remove scale and dirt that could clog and damage oil equipment. See Figure 6 for the suggested piping layout.
- Heavy fuel oil must be 90 SSU (1.8 x 10⁻⁵ m²/sec) or less for proper atomization and burning. Use an oil viscometer kit (HK16594 & HK300450) to determine proper oil temperature to achieve this viscosity. Refer to the instructions that are supplied with the kit for proper use. In general, the viscosity can be lower than 90 SSU (which means higher oil temperature) if the fuel is not forming vapor (or steam) pockets in the oil lines. Vapor pockets can cavitate the pumps used on suction type oil heaters.
- 3. Set the fuel oil heater temperature set point and the indicating low oil temperature switch (located on the burner's oil manifold) to the temperature determined from step 2.
- 4. Adjust the bypass relief valve until the required oil pressure is achieved. See individual burner performance sheets for approximate settings. Final oil pressure will have to be adjusted to attain desired burner output and stack exhaust gas analysis.
- 5. The low/high oil pressure switch is factory set at a low set point of 15 psig (1.03 bar) and a high set point of 80 psig (5.5 bar). Set point adjustments may be required depending on the burner and fuel piping specifics.
- 6. Inspect the complete fuel oil system for oil leaks and repair as necessary. Do not operate the burner until all leaks are repaired.
- 7. The burner oil flow control (metering) valve is preset to travel from position 2 to 11. The low fire oil flow setting can be changed by loosening the coupling connecting the oil valve to the control motor, adjusting the oil valve pointer, and re-tightening the coupling. The high fire oil flow setting can be changed via the burner control system, or if necessary, by increasing or decreasing fuel oil pressure. See the individual burner performance sheets for fuel oil flow data.

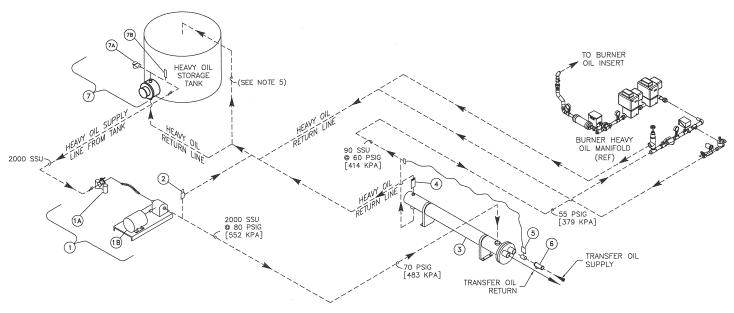
CAUTION

Any adjustment to the fuel oil flow settings should be made as a minor incremental change and verified that it has not resulted in any detrimental effect to plant operation prior to making another adjustment.

NOTE

Fuel oil flow settings per the individual burner performance sheets are for initial set-up only. Final settings may have to be readjusted for required operation.

8. Fuel oil flow rates can be checked with the in-line oil flow meter on the burner fuel oil manifold. The flow meter glass can be rotated to view the scale if required.



X7872 (NOT TO SCALE)

ITEM NO.	DESCRIPTION	ITEM NO.	DESCRIPTION
1	OIL SUPPLY PUMPING UNIT	5 TEMPERATURE REGULATOR VALVE	
1A	DUAL OIL BASKET STRAINER		W/ELEMENT AND CAPILLARY TUBE
1B	ROTARY PUMP AND MOTOR	6	STRAINER
2	BYPASS RELIEF VALVE	7	ELECTRIC SUCTION HEATER
3	ELECTRIC LINE HEATER	7A	OIL TEMPERATURE CONTROL THERMOCOUPLE
4	OVER PRESSURE RELIEF VALVE	7B	OIL FLOW SWITCH

NOTES:

- ES:
 PIPING SCHEMATIC SHOWS TYPICAL COMPONENTS AND NOMINAL VISCOSITIES AND PRESSURES FOR HEAVY FUEL OIL SUPPLY; ACTUAL REQUIREMENTS ARE DEPENDENT UPON THE SPECIFIC BURNER SYSTEM (CONSULT HAUCK).
 OIL RETURN LINES TO BE SIZED ACCORDING TO DISTANCE TO PUMP MINIMUM SIZE EQUAL TO TWO PIPE SIZES LARGER THAN OIL SUPPLY LINE (SEE GL88 FOR MINIMUM LINE SIZES FOR HAUCK OIL SUPPLY PUMPING UNITS).
 FOR ALL HEAVY OIL APPLICATIONS. HEAVY OIL PIPING
- 3. FOR ALL HEAVY OIL APPLICATIONS, HEAVY OIL PIPING MUST BE HEAT TRACED (ELECTRIC OR STEAM) AND INSULATED. SELF-REGULATING HEAT TRACING IS RECOMMENDED TO MAINTAIN THE DESIRED TEMPERATURE

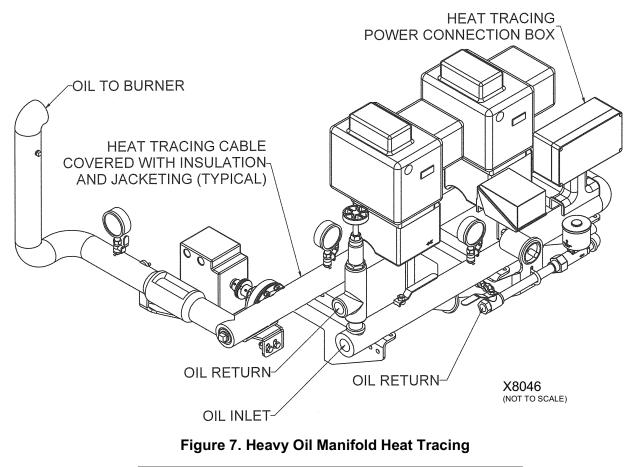
OF A GIVEN FUEL OIL TO ACHIEVE 90 SSU (1.8X10^5 $\rm M^2/SEC)$ OF A GIVEN FOLL OIL TO ACHIEVE 90 SIGNED (ILBOR M / SLC))
OR LESS AT THE BURNER. ELECTRICAL HEAT TRACING WITH A NOMINAL RATING OF 12 W/FT (39W/M) COVERED WITH A NOMINAL 2" (SOMM) FIBERGLASS TYPE INSULATION IS SUFFICIENT FOR MOST APPLICATIONS.
4. IF USING NO. 6 FUEL OIL AND THE PIPING BETWEEN THE SUPPLY PUMPING UNIT (ITEM 1) AND THE BURNER OIL MANIFOLD IS GREATER

- THAN SOFT (15M), AN ADDITIONAL BYPASS RELIEF VALVE (ITEM 2) MAY BE REQUIRED IN THE SUPPLY PIPING TO ACCOMMODATE COLD SYSTEM STARTUP (CONSULT HAUCK). 5. IF SUCTION HEATER IS NOT UTILIZED, OIL RETURN LINE SHOULD
- BE PIPED TO THE OIL STORAGE TANK.

Figure 6. Typical Schematic of Burner Heavy Fuel Oil Piping

L. OIL MANIFOLD HEAT TRACING

For heavy, waste, or recycled oil applications, the oil manifold piping must be heat traced and insulated to maintain the desired temperature, and hence, viscosity, of the fuel oil (see Figure 7). The heat tracing installed on the heavy oil manifold will aid in viscosity control and reliable main flame ignition of the burner. The oil manifold heat tracing should consists of heat tracing cable which is wrapped around all piping, and covered with fiberglass insulation and jacketing.

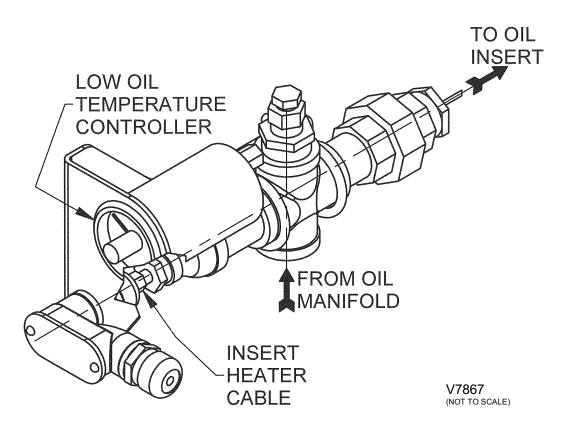


NOTE
120V/60Hz power for the oil manifold heat tracing must be supplied separately by the customer and wired into
the heat tracing power connection box.

The heat tracing cable should be self-regulating with a nominal rating of 12 W/ft (39 W/m). When the circuit breaker switch to the oil manifold heat tracing kit is energized, the self-regulating heat tracing should automatically switch on and off based on heat demand.

M. HEAVY OIL INSERT HEATER

Heavy, waste, or recycled fuel oils require some means of viscosity control. The Hauck heavy oil insert heater installed in the burner's oil tube (see Figure 8) is a perfect solution to the viscosity control problem and reliable main flame ignition of the burner at cold temperatures. The heavy oil insert heating element, in conjunction with the oil temperature indicating controller, will maintain an optimum oil temperature in the oil tube to ensure a reliable burner main flame ignition after an extended shutdown of the burner.



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Figure 8. Heavy Oil Insert Heater

NOTE

120V/60Hz power for the heavy oil insert heater must be supplied separately by the customer and wired into the heater junction box.

Operation of the heavy oil insert kit is as follows (see Figure 8):

1. Adjust the low oil temperature controller to the desired temperature as determined in Section K from testing of the heavy fuel oil viscosity.

NOTE

Adjusting the trip set point above the required temperature, as determined by fuel oil viscosity testing, may result in coking of the fuel oil in the oil insert assembly piping.

- 2. Energize the insert heater circuit breaker switch.
- 3. When the oil temperature exceeds the set point on the oil temperature indicating controller, the oil temperature indicating controller switch contact will open and power to the heater element is removed.
- 4. When the oil temperature drops below the set point on the oil temperature indicating controller, the oil temperature indicating controller switch contact will close and the heater element will energize.

See ESII-9.2 Heavy Oil Insert Heater Kit Instructions for more specific detail on the operation and maintenance of the heavy oil insert heater.

N. FUEL OIL NOZZLE

The position of the fuel oil atomizer affects its ability to atomize the oil. The compressed air atomizer or low pressure atomizer should be positioned as shown in Figure 9.

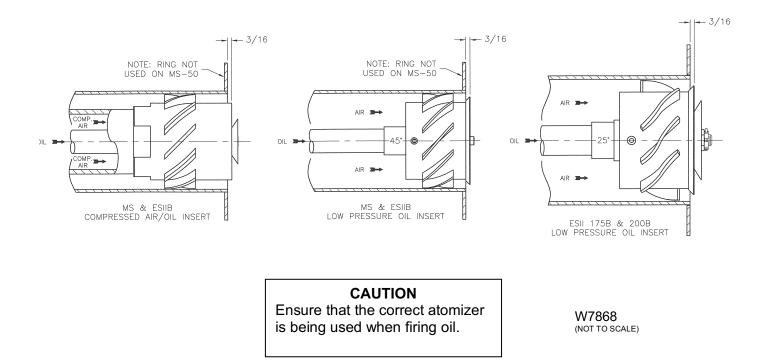


Figure 9. Oil Nozzle Position

To change the low pressure oil nozzle position:

- 1. Shut off the manual oil valve at the burner. The burner must not be firing and the atomizing air fan must be shut off.
- 2. If heated heavy oil is being used, allow the oil in the pipe to cool to avoid burns. Drain residual fuel into an appropriate container.
- 3. Note the present orientation of the oil nozzle in the burner. Determine if the oil nozzle must be retracted into or extended out of the primary air tube (see Figure 9).
- 4. Remove the bolts securing the backplate to the burner, and disconnect the pilot air pipe.
- 5. Loosen the jam nut on the backplate of the burner oil insert assembly.
- 6. Rotate the backplate to effect the required retraction or extension of the oil atomizer nozzle. One full rotation of the backplate will move the atomizer approximately 0.1" (2.5mm).
- 7. Once the proper positioning of the atomizer is completed:
 - a. Tighten the jam nut.
 - b. Attach the burner oil insert assembly to the oil manifold, using the union provided.
 - c. Open the manual oil valve and check for leaks using accepted practices.

O. COMPRESSED AIR/OIL ATOMIZER

The Hauck high pressure oil nozzle is designed to finely atomize No. 2 fuel oil and clean preheated No. 4, No. 5 and No. 6 fuel oil. Oil viscosity should be 90 SSU ($1.8 \times 10^{-5} \text{ m}^2/\text{sec}$) or less. Preheat fuel oil and heat trace piping using No. 4, No. 5 and No. 6 fuel oil to achieve 90 SSU oil at the burner (see Compressed Air/Oil Adjustment).

Care should be taken to insure that the air and oil supplied to the burner are free of dirt particles and water. Purge oil and air lines before connecting them to the compressed air/oil insert. The nozzle should be inspected and cleaned before the start of each session and possibly more depending on the cleanliness of the air and fuel.

COMPRESSED AIR PIPING

1. The compressed air supply line must be of adequate size (see Table 10) and be a dedicated line from the compressor to the burner compressed air inlet. For longer runs than those listed in the table, increase the hose by one pipe size. Before attaching lines, purge the hose to remove any dirt that could clog and damage the oil atomizer.

MegaStar™	Min. Hose	Max. Hose
Model No.	Size	Length
75-100	3/4 NPT (DN20)	70 ft (21m)
125-150	1 NPT (DN25)	160 ft (49m)

Table 10. Flexible Air Hose Size Requirements

2. Compressed air requirements are listed in Table 11. Compressed air must be supplied to the inlet of the compressed air manifold at a minimum of 90 psig (620 kPa). The compressed air regulator modulates the compressed air flow as oil flow is modulated to reduce compressed air consumption at lower firing rates.

NOTE

The compressed air low supply pressure switch and low atomizing pressure switch must both be interlocked with the burner's oil safety shutoff valves.

The compressed air solenoid valve is normally wired in parallel with the burner's safety shutoff valves.

Reference the control panel drawings for wire and/or terminal numbers.

MegaStar [™] Model No.	Oil Flow		Тс		Oil Pre To Bi Noz	urner		pressed · Flow	-	
	(gpm)	(lpm)	(psig)	(kPa)	(scfm)	(nm³/min)	(psig)	(kPa)		
	12	45.4	60	414	60	1.6	55	379		
75/100	9	34.1	50	345	52	1.4	44	303		
	6	22.7	38	262	48	1.3	32	221		
	1.25	4.7	24	165	42	1.1	17	117		
	18	68.1	60	414	90	2.4	50	345		
125/150	10	37.9	36	248	85	2.3	30	207		
	5	18.9	23	159	82	2.2	20	138		
	3	11.4	20	138	80	2.1	19	131		

Table 11.	Compressed	Air and Oil	Requirements
-----------	------------	-------------	--------------

3. When firing the burner with the compressed air atomizer, the threaded pipe plug must be **removed** from the primary air tube. If using the low pressure oil or liquid propane nozzles, the pipe plug **must be installed** in the primary air tube. When firing natural gas the pipe plug **can be installed or removed**. The pipe plug is accessible through the main fan housing access door (see Figure 11).

COMPRESSED AIR/OIL ADJUSTMENT

- 1. Air and fuel flows and pressures can be observed at the burner using the compressed air and fuel flow meters and corresponding pressure gauges (see Figure 10). For compressed air data in addition to Table 11, see individual MegaStar[™] capacity and performance sheets.
- 2. Compressed air supply pressure to the inlet of the compressed air manifold must be 90 psig (620 kPa) or greater. The supply pressure is measured via the gauge on the inlet to the compressed air flow meter (see Figure 10). The compressed air low supply pressure switch is preset at 60 psig (414 kPa). Set point adjustment may be required depending on the burner and compressed air piping specifics.
- 3. For the compressed air manifold with regulator to function properly, the impulse line and upper chamber of the pressure reducing regulator must be loaded with oil by opening the vent valve on the regulator until oil vents then closing the vent valve.
- 4. Final compressed air flow and pressure adjustment is made via the compressed air trim valve (see Figure 10). With the burner at high fire, adjust the trim valve until the compressed air burner inlet pressure gauge, located downstream of the trim valve, reads approximately 60 psig (414 kPa). The compressed air low atomizing air switch is preset at 5 psig (34.5 kPa). Set point adjustment may be required depending on the burner and compressed air piping specifics.
- 5. Compressed air flow can be read directly from the compressed air flow meter (see Figure 10). Refer to Figure 12 for detailed instructions on how to head the compressed air flow meter. Verify that both the compressed air flow and burner inlet pressure, from step 4, meet or exceed the values given in Table 11 and/or the additional burner capacity and performance data sheets.



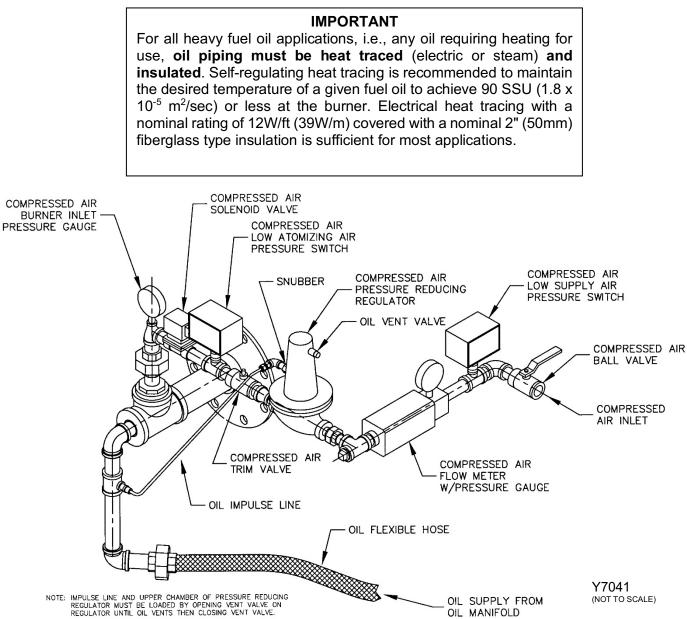
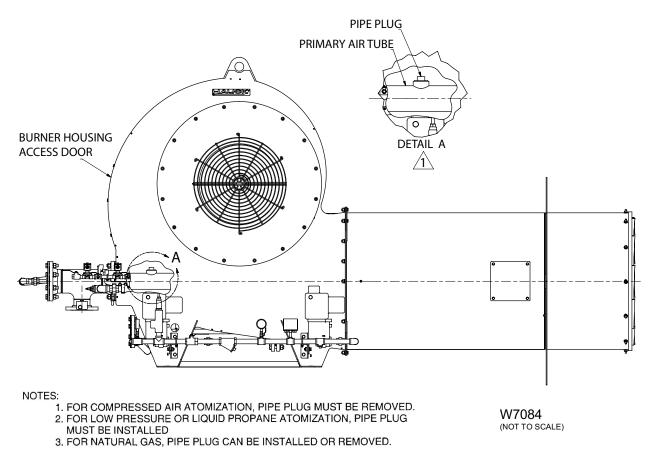
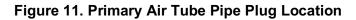


Figure 10. Compressed Air Manifold Detail

OIL MANIFOLD





COMPRESSED AIR FLOW METER

The compressed air flow meter is offered with a standard multi-pressure flow scale. The multi-pressure flow scale has a vertically graduated scale, calibrated for air in standard cubic feet per minute (scfm) at 1.0 s.g. (70°F at 100 psig), or liters per second (lps) at 1.0 s.g. (21°C at 6.9 bar). The multi-pressure scale design allows for use at supply pressures from 40 - 130 psig in 10 psig increments (3.0 - 9.0 bar in 1 bar increments).

To determine the compressed air flow rate, refer to Figure 12 and proceed as follows:

- 1. Read the inlet pressure on the pressure gauge of the compressed air flow meter.
- 2. Select the appropriate inlet pressure (psig) vertical line, or interpolated value closest to the gauge reading, and follow the line upward until it intersects the brightly colored horizontal indicator bar.
- 3. From the intersecting point on the horizontal indicator bar, follow the slope as shown on the diagonal lines to the 100 psig inlet pressure vertical line and interpolate the scfm or lps flow rate (Note for the example shown in Figure 12, with an inlet pressure of 60 psig, the compressed air flow rate is approximately 40 scfm).

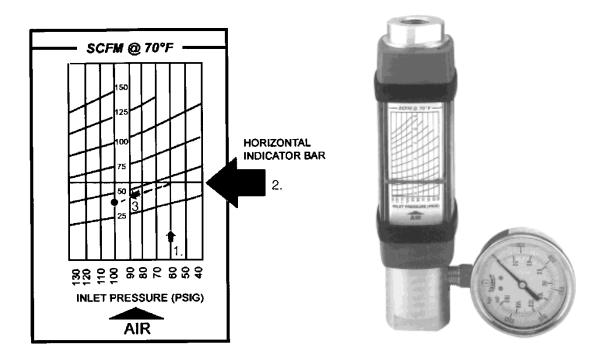


Figure 12. Compressed Air Flow Meter and Scale

To change the compressed air/oil nozzle position.

- 1. Ensure that the burner is not firing, then close the manual oil valve and the manual compressed air ball valve at the burner. The burner must not be firing
- 2. If heated heavy oil is being used, allow the oil in the pipe to cool to avoid burns. Drain residual fuel into an appropriate container.
- 3. Note the present orientation of the air/oil nozzle in the burner. Determine if the air/oil nozzle must be retracted into or extended out of the primary air tube (see Figure 9).
- 4. Loosen the two set screws on the backplate lock collar of the air/oil insert assembly.
- 5. Slide the insert assembly to effect the required retraction or extension of the air/oil nozzle.
- 6. Once the proper positioning of the air/oil nozzle is completed:
 - a. Tighten the two setscrews in the backplate lock collar.
 - b. Attach the air/oil insert assembly to the oil manifold, using the union provided.
 - c. Open the manual oil valve. Check for leaks using accepted leak check practices.

P. LIQUID PROPANE (LP) FUEL PIPING SYSTEM



Adjustment of this equipment and its components by unqualified personnel can result in fire, explosion, severe personal injury, or even death.

LP is highly flammable and heavier than air. It will accumulate near the ground in the area of a leak and will dissipate relatively slowly. LP or Butane in its liquid state can cause freezing and severe injury.

Eclipse **does not recommend** installation of a line-reducing regulator in the LP supply line. If the regulator diaphragm were to total system pressure would be applied to the burner and could result in damage to equipment, including the baghouse, and **result in serious injury to personnel.**

NOTE

Eclipse recommends the use of LP manifolds that meet NFPA guidelines. NFPA requires two safety shutoff valves piped in series in the burner's main LP line. A low/high pressure LP switch must be interlocked with the burner's safety shutoff valves. Eclipse LP manifolds have been designed to ensure compliance to NFPA requirements. All piping must be installed in compliance with applicable piping codes and regulations. Equipment must meet the ratings for service as indicated in NFPA 58. Compressed air is required for the pneumatic LP shutoff valves if supplied.

- 1. LP or butane is supplied to the MegaStar[™] burner in a liquid form and is vaporized as the fuel exits the burner nozzles.
- 2. Eclipse recommends using a flexible connection to connect the LP line to the burner. A flexible connection will reduce vibration stress on the LP connection. Refer to Table 12 for recommended flex connection. Follow Figure 13 for the suggested piping layout.

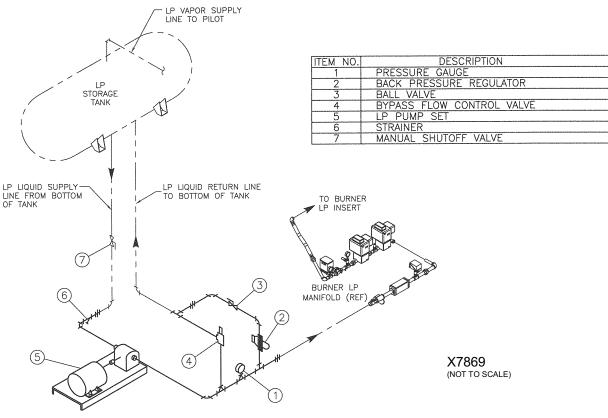
MegaStar™ Model No.	25 - 50	75-100	125-150
Flexible LP Hose Part No.	HK45754	HK45755	HK47533
Size	3/4" NPT (DN15)	1" (DN25)	1¼" (DN32)

Table 12. Recommended LP	Flexible Hose Size
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- 3. Before attaching LP fuel lines, purge the lines with compressed air. Then, leak test piping with compressed air.
- 4. Connect the main LP line at the appropriate connection on the burner skid. The capacity of the LP fuel system should be 1.5 times the rated capacity of the burner.
- 5. If Eclipse has supplied the LP pump set for this application, consult the pump installation instructions for information on the unit.

NOTE

If the burner is being converted from natural gas or oil to LP firing, the diverter ring located on the end of the primary air tube assembly **must be removed** (consult Hauck service for details). Also, the LP nozzle **must be removed** prior to converting the burner to natural gas firing to avoid damage to the LP nozzle.



NOTES

- 1. PUMP H.P. MAY VARY WITH PUMP MANUFACTURER.

- SPRING PRESSURE PLUS TANK PRESSURE.
 ALL PIPING TO BE SCH. 80 BLACK IRON PIPE.
 CONSULT NFPA 58 FOR APPLICABLE EQUIPMENT RATINGS AND INSTALLATION.
- 5. PUMP INLET MUST BE INSTALLED BELOW BOTTOM OF LP STORAGE TANK. 6. USE RECOMMENDED PIPE SIZE OR LARGER BETWEEN
- PUMP SET AND BURNER MANIFOLD. 7. STANDARD PILOT IS USED WITH LP VAPOR, SUPPLY FROM TOP OF STORAGE TANK (LP VAPOR CONNECTION) OR OTHER SOURCE.

				INITIAL S PRESSURE SETT	TART-UP INGS (NOTE 2)	
MODEL NO.	MAX. LIQ. PROPANE (GPH)	MAX. △ P (PSIG)	APPROX. PUMP H.P. (NOTE 2)	BYPASS FLOW CONTROL VALVE (50-150 PSIG SPRING)	BACK PRESSURE REGULATOR (50-230 PSIG SPRING)	PUMP TO BURNER SUPPLY PIPING MIN. PIPE SIZE
MS-50	550		2			1 1/2
ESII-75B MS-75	825			100% PROPANE 235 PSIG	100% PROPANE 210 PSIG	
ESII-100B MS-100	1045		3		50% PROPANE	1 1/4
ESII-125B MS-125	1320	125		50% PROPANE 50% BUTANE 170 PSIG	50% PROPANE 50% BUTANE 145 PSIG	
ESII-150B MS-150	1550		5			
ESII-175B	1810		6	100% BUTANE 95 PSIG	100% BUTANE 70 PSIG	1 1/2
ESII-200B	1980		7.5]		, =

Figure 13. Typical Schematic of LP Piping

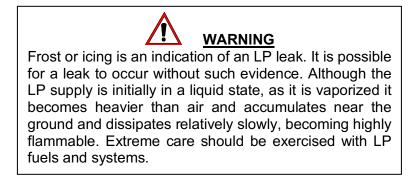
NOTE

The LP piping system shown in Figure 13 is designed for optimum performance at ambient air temperatures above 40°F (5°C). For operation in ambient temperatures below 40°F, consult Eclipse for recommendations.

CAUTION

Eclipse strongly recommends that a bypass flow control valve and a backpressure regulator be installed in all LP systems and piped as shown in Figure 13.

6. After completing piping, check all LP lines and connections for leaks following accepted standards and practices. Do not operate the system until all leaks are repaired.



- 7. Adjustment of LP supply pressure: (see Table 13 for recommended settings).
 - a. Install an amp probe on the LP pump power supply line.

CAUTION

Do not exceed the minimum LP pump motor nameplate amp load at any time while making adjustments.

- b. Close the ball valve between the back pressure regulator and the tank to temporarily take the regulator out of the system (see Figure 13).
- c. The bypass flow control valve is used as a system safety. Normally set at 50 psig (345 kPa) above the maximum expected tank pressure, it operates only in the case of a back pressure regulator failure.
- d. Adjust the bypass flow control valve to the following initial settings:

100% Commercial Propane	235 psig (16.20 bar)
50/50 Propane/Butane	170 psig (11.70 bar)
100% Butane	95 psig (6.55 bar)

NOTE						
If pump motor nameplate amperage is exceeded, reduce						
pressure in Step 7.d to below nameplate amp rating.						

- e. The back pressure regulator functions as the primary control in setting the LP supply pressure to the burner. To adjust the back pressure regulator, open the ball valve between of the back pressure regulator and the tank, and adjust the regulator to an initial setting of 25 psig (172 kPa) below the flow control valve setting.
- f. Adjust the back pressure regulator to the following initial settings:

100% Commercial Propane	210 psig (14.50 bar)
50/50 Propane/Butane	145 psig (10.00 bar)
100% Butane	70 psig (4.80 bar)

- g. The low/high LP pressure switch is factory set at a low set point of 165 psig (1140 kPa) and a high set point of 230 psig (15.9 bar). The low pressure switch setting should be approximately 15 psig (1.03 bar) below the back pressure regulator setting.
- h. Check with your LP supplier for the exact maximum expected tank pressure for your fuel.
- 8. The burner LP flow control (metering) valve is preset based on flow required from low to high fire. The low fire LP setting can be changed by loosening the coupling connecting the LP valve to the control motor, adjusting the LP valve pointer, and re-tightening the coupling. The high fire LP flow can be changed via the burner control system, or if necessary, by increasing or decreasing LP pressure. See the individual burner performance sheets for LP fuel flow data and settings. If the burner LP fuel control valve continually freezes at low fire, increases LP flow slightly until freezing stops. If the burner LP nozzle continually freezes it usually indicates that water is in the fuel. Contact your LP fuel supplier about the addition of methanol to your LP fuel tank.

CAUTION

Any adjustment to the LP fuel flow settings should be made as a minor incremental change and verified that it has not resulted in any detrimental effect to plant operation prior to making another adjustment.

NOTE

LP fuel flow settings per the individual burner performance sheets are for initial set-up only. Final settings may have to be readjusted for required operation.

- 9. Different size nozzle holes are required on propane, butane, or mixtures of both to assure optimum vaporization and combustion. If using a butane or propane / butane mixture, be sure to specify the fuel when ordering and consult Eclipse for specific nozzle hole sizes.
- 10. The MegaStar[™] utilizes a multi-port LP nozzle assembly positioned around the primary air tube. Atomizing air supplied from an auxiliary blower assists in mixing and vaporizing the propane. The nozzle assembly incorporates a series of holes and nozzles to control the LP flow. Check for plugged nozzle holes by removing the nozzle from the burner and running water through it to make sure all the holes are clear. Clean any blocked holes and return the nozzle to its original position.

Max. Tank Temp. 100% Pro		50% Propane 50% Butane		100% Butane			
(°F)	(°Ċ)	(psig)	(bar)	(psig)	(bar)	(psig)	(bar)
70	21	175	12.10	125	860	75	520
80	27	190	13.10	140	965	80	550
90	32	215	14.80	160	1,100	85	585
100	38	230	15.90	170	1,170	95	655

Table 13. Recommended Burner Supply Fuel Pressures

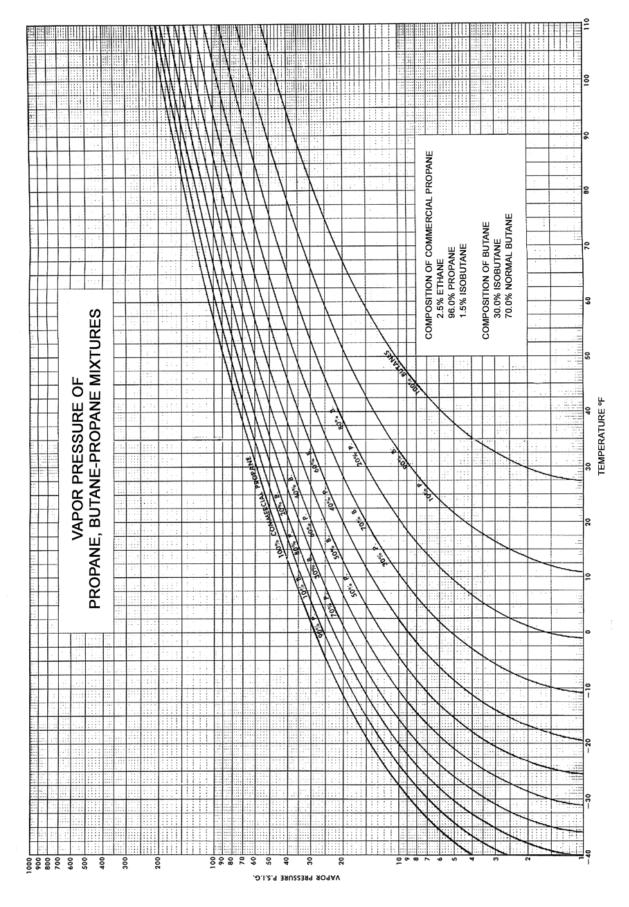
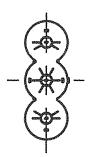


Figure 14. Vapor Pressures of Propane, Butane and Butane-Propane Mixtures

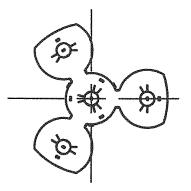
Q. LIQUID PROPANE (LP) NOZZLE

To install the liquid propane (LP) nozzle, it is necessary to work on both the front and rear of the burner. All necessary safety procedures should be followed to ensure that work can be performed on both ends of the burner. The LP nozzle will appear different depending on the operating capacity of the burner, see figure 15 for details. The following procedure should be followed when installing the LP nozzle.

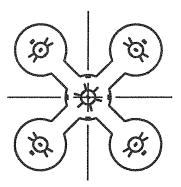
- 1. Check the primary tube for a choke ring (Figure 16). If the choke ring is present, it must be removed to accept the LP nozzle.
- 2. Remove the access door from the rear of the burner air housing. Verify that a 2" NPT pipe plug is installed in the primary air tube. (see Figure 17)
- 3. Loosen the lock nut and insert backplate from the LP insert.
- 4. From the front end of the burner, insert the nozzle and feed piping from the primary tube.
- 5. When properly installed, LP nozzle rests against the secondary air tube (Figure 16). NOTE: On the ESII175B and ESII200B, the primary tube will contact a stop in the nozzle.
- 6. Align the nozzle as shown in Figure 16. Tighten setscrews on the nozzle and reinstall the insert backplate and lock nut.



MS-50 ES-50



MS-75 & 100 ESII-75B & 100B



MS-125 & 150B ESII-125B & 150B ESII-175B & 200B

W9048 (NOT TO SCALE)

Figure 15. LP Nozzle Orientation

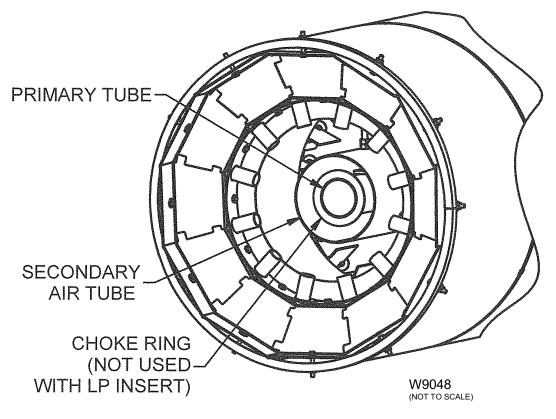
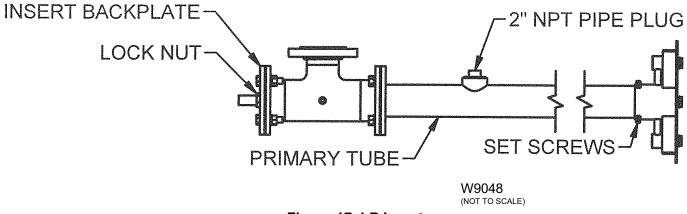
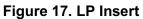


Figure 16. Burner Front End





R. BURNER PILOT SYSTEM

The MegaStar[™] incorporates a gas pilot with induced air (see Figure 18). The pilot is detected by the main burner UV scanner which is factory mounted and wired. The pilot is properly installed as delivered and should not need to be moved or adjusted. Note, UV scanner is shipped loose.

- Before connecting to the pilot assembly gas line, the gas line should be purged to remove any dirt. Pipe the pilot gas supply line to the inlet of the pilot gas shutoff valve and check for leaks. Size the pilot gas supply line to avoid excessive pressure drops. For pilot gas supply lines up to 25 ft (7.6m), use 1/2 NPT (DN 15) or larger piping.
- 2. Constant gas pressures ranging from 15 psig (1.03 bar) minimum to 25 psig (1.72 bar) maximum must be available at the inlet of the Hauck gas pilot manifold. Pilot capacity should not exceed 150,000 Btu/hr (44kW).
- 3. The spark wire gap is factory set at 1/8" (3mm). This gap can be changed by carefully removing the pilot internals. Bend the spark wire to adjust, reinsert, and check the gap. For field adjustment, a U.S. 5¢ coin with 0.08" (2mm) thickness can be used as a gauge for adjusting the spark gap.

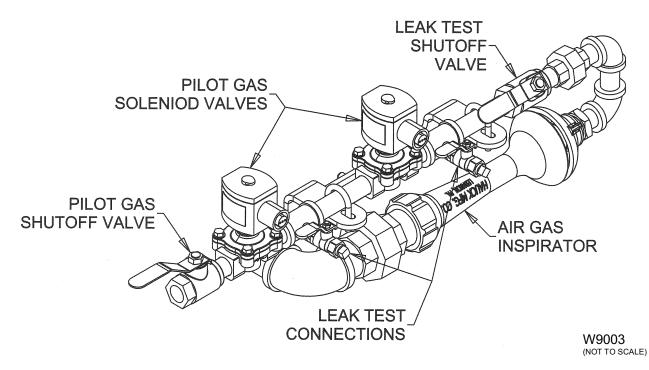


Figure 18. Pilot Manifold Detail

- 4. Complete the initial pilot adjustment of the air shutter as follows (see Figure 18):
 - a. Loosen, but do not remove, the locking thumbscrew.
 - b. Adjust the air shutter to approximately 1/4" (6.4mm) gap opening.
 - c. Securely tighten the locking thumbscrew.
 - d. Slowly open the gas flow valve and light the pilot by means of electric ignition.

CAUTION

The pilot ignition transformer can cause an electric shock - use care around the ignition cable. When test firing the pilot, leave pilot gas on briefly. If pilot does not light quickly, shut it off and re-purge before attempting to relight.

S. PRIMARY AIR

Primary air is used for improved mixing at low fire on LP fuel, and for the optional low pressure atomization of oil fuel. Eclipse offers a TBA blower for primary air supply. The primary air blower is supplied with an outlet flange to mate to the air connection on the burner. Piping between the blower and the burner is not supplied with the burner. Once installed, verify that no air leaks exist between the blower and the burner. If leaks exist, burner efficiency will be reduced.

T. BURNER SETUP

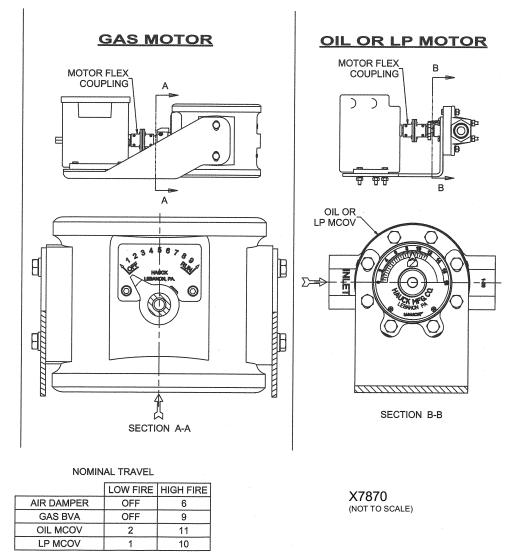


Use of individual control motors allows the fuel valves to be characterized via the BCS7000 control panel to maintain a tighter air/fuel ratio over the entire burner operating range. Starting points for fuel control valves are shown in Figure 19 and in the individual burner capacity and performance data sheets. Final settings of the fuel valves can then be set at multiple control points using the BCS7000 control panel.

Nominal Settings (see Figure 19)

- 1. All control motors have a travel of 90°.
- 2. The low fire starting frequency for the combustion air blower is 16Hz. Always be sure that the combustion air blower is operating at 16Hz prior to pilot and main flame ignition. During operation, the blower frequency will need to modulate between 16 and 60Hz as required to maintain process temperature.
- 3. <u>Natural Gas Valve.</u> Low fire is adjusted at the main gas valve. Adjust using the gas metering orifice (see Orifice Meter Capacity Chart in Figure 4). The natural gas valve has a nominal travel from the off position (low fire) to 9 (high fire) on the valve position indicator dial plate.
- 4. <u>Oil Metering Valve</u>. The valve has a nominal travel from position 2 to 11 (see capacity and performance data sheets).

5. <u>Propane Metering Valve.</u> Low fire is adjusted at the main LP fuel valve. Adjust while watching the LP fuel flow meter. If freezing occurs, open the low fire setting ¼ of a position at a time until the freezing stops. The valve travel varies for a given burner model (see individual burner capacity and performance data sheets).





U. OPERATION



 The MegaStar[™] uses individual control motors directly coupled for each fuel control valve. The optional remote rack mounted fuel manifold includes a separate control motor for the fuel control valves, which is electronically linked to the air control. Air control is performed with a VFD, modulating the output frequency between 16 Hz and 60 Hz to achieve a precise air flow.

- 2. The combustion air must cycle to 60 Hz for purging the system before light off, the safety limits must be satisfied, and the purge air pressure switch must be made for the purge to begin. The plant exhaust fan must be running with its damper open sufficiently for the proper purge time. The minimum purge time is the time required for four volumes of air to flow through the entire combustion and exhaust system (including the baghouse and flue stack). For most applications, the combustion air blower will modulate from 16Hz at low fire to 60Hz at high fire.
- 3. Set the low gas pressure switch to an initial setting of 0.5 psig (3.4 kPa).
- 4. Set the high gas pressure switch to an initial setting of 5 psig (34.5 kPa).
- 5. The fuel valve must be adjusted for proper flow control. See individual burner performance sheets for fuel flows. Adjustment can be electronically performed with bias points characterizing the valve position, or it can be set manually so that the closed position provides the correct flow rate for low fire.
- 6. Before light off, the combustion air blower must be running at 16Hz; the contacts in the combustion air switch must be set to close at 1" wc (25 mm wc). The low fire fuel limit switches, located on the fuel manifold, must be set to have closed contacts when the fuel valve is at low fire. **Do not attempt to ignite the burner unless it is at low fire.**

V. ADJUSTMENTS

- 1. In order to drive each control motor, consult burner control panel instructions.
- 2. The spin vane adjustment affects the flame shape and combustion intensity. Spin set at 0° will produce a long narrow flame; a spin setting of 50° will produce a short wide flame (see individual burner capacity and performance data sheets). For most applications, the spin should be set in the mid range (30° 45° on indicator). For a very short flame, in a large diameter combustion zone, the spin can be set on maximum (50° on indicator). Caution is advised as overheating of the combustion flights or drum could occur when using maximum spin. When adjusting the spin to less than 30° for a long flame, check the exhaust gas to make sure the flame is not too long that it extends into the veiling zone of the dryer (this can lead to incomplete combustion resulting in high CO and unburned hydrocarbon emissions in the flue gas).



The MegaStar[™] Burner flame is very intense. It is designed to burn quickly and completely in the recommended combustion space. Flame adjustments on new installations should be started with a narrow flame (30°) spin setting. Drum temperatures should be checked using a hand held non-contact infra-red thermometer particularly in the combustion zone area. The flame shape can then be widened while observing drum temperature in the combustion zone.

3. During the adjustment process take exhaust gas measurements to verify that complete combustion is taking place (see Application Sheet GJ73 for general information on conducting exhaust gas analysis).

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W. MAINTENANCE

The Hauck MegaStar[™] burner has minimal internal moving parts and is relatively maintenance free. However, there are a few items that should be periodically checked.

1. Check the fuel control valves for proper operation.

2. For burners fired on oil:

Dirt can clog the atomizing air nozzle, as well as cause problems firing the burner. If the nozzle is dirty, fuel oil will not atomize properly and will result in lower combustion efficiency. Twice a year (or more frequently when firing heavy fuel oil, waste oil or in dusty conditions), remove and clean the burner oil insert tube and nozzle assembly as described below:

- a. Shut off the oil flow to the burner.
- b. Note the relative location of the oil atomization nozzle with respect to the primary air tube.
- c. Remove the bolts that secure the atomizing air backplate and remove the backplate and its attached fuel tube and atomizing oil nozzle.
- d. Disassemble the nozzle. Clean all the components of oil and other foreign material that may be plugging the nozzle holes. If used on heavy fuel oil, remove the nozzle and soak it in a solvent to loosen the oil deposits. Scrape the nozzle body and holes (if necessary) using wooden tools or a plastic bristle brush only, being careful not to damage machined parts.
- e. Reassemble the oil nozzle, reattach the nozzle to primary air tube, and then attach the burner backplate to the burner body.
- f. Check to ensure that the atomizing oil nozzle is at the proper position inside the burner (see Section N).
- 3. Periodically check all safety equipment, such as pressure switches, solenoid valves, and safety shutoff valves to ensure they are not clogged with dirt, or in any way inoperative.
- 4. Check and clean UV scanner lens as conditions dictate to keep it clean of dirt and dust.

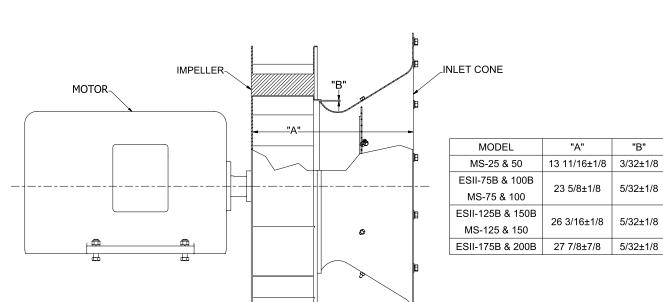
NOTE

If the fan motor or impeller are removed or replaced, the fan vibration should be checked upon reassembly. If vibration levels are excessive, the fan should be trim balanced to minimize motor bearing wear.

- 5. A yearly check of the fan (impeller/motor) vibration, measured in the vertical direction at the motor bearings, is recommended. Consult Eclipse for acceptable vibration levels.
- 6. MegaStar[™] fan impellers are equipped with wear resistant impeller blades. However, every effort should be made to minimize dust entering into the fan impeller. Excessive dust may cause premature wearing of impeller blades and burner parts in addition to unbalance of the fan.
- 7. Should it be necessary to remove the fan impeller from the motor shaft, it is important to replace the fan impeller in the proper position. See Figure 20 for installation instructions.

IMPORTANT

If the fan wheel is not installed properly, air capacity of the main fan will be reduced, diminishing burner capacity and efficiency.



8. Periodically check air/fuel ratio to ensure that the burner is operating at peak efficiency. Exhaust gas analysis can be performed with most commercially available gas analyzers.

Figure 20. Proper Impeller Position On Motor Shaft

Y7871 (NOT TO SCALE)

X. RECOMMENDED SPARE PARTS

ITEM	QTY.	PART NO.	DESCRIPTION
1A	1	HK16847	Control Motor, Fuel, Medium Torque
2	1	16281	UV Scanner
3	2	KS84447812	Air Pressure Switch, Combustion Air & Purge Air,
			1 - 20" wc (25-508mm wc) (LP & Low Pressure Oil Only)
4	1	KS84447832	Air Pressure Switch, Primary Air, 12-60"wc (405-1520mm wc)
5	1	HK61020	Air Pressure Switch, Compressed Air, 30 psig (207 kPa)

Table 14. Recommended Spare Parts

