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EN → www.docuthek.com

Operating instructions for operators and installers

Electronic index EI5.00/EI5.01/EI5.03/EI5.12



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Safety

Please read and keep in a safe place

Please read through these instructions carefully before installing or operating. Following the installation, pass the instructions on to the operator. This unit must be installed and commissioned in accordance with the regulations and standards in force. These instructions can also be found at **→** www.docuthek.com.

Explanation of symbols

•, 1, 2,	3 = Action
>	= Instruction

Liability

We will not be held liable for damage resulting from non-observance of the instructions and non-compliant use.

Safety instructions

Information that is relevant for safety is indicated in the instructions as follows:

Indicates potentially fatal situations.

Indicates possible danger to life and limb.

! CAUTION

Indicates possible material damage.

All interventions may only be carried out by qualified gas technicians. Electrical interventions may only be carried out by qualified electricians.

Conversion, spare parts

All technical changes are prohibited. Only use OEM spare parts.

Changes to edition 05.17

The following chapters have been changed:

Fully revised version

Checking the usage

Electronic index El5 for diaphragm gas meters BK..E

For reading out absolute consumption values and the valve position as well as for retrieving consumption data for the various tariffs.

The national statutory regulations must be observed. This function is only guaranteed when used within the specified limits – see page 13 (Technical data). Any other use is considered as non-compliant.

Type code

R

Code	Description
EI5.00	SMETS2 2.4 GHz – Front Reading
EI5.01	SMETS2 2.4 GHz – Top Reading
EI5.03	SMETS1 2.4 GHz – Front Reading
EI5.12	SMETS2 2.4 GHz – Front Reading

Part designations



- Electronic index El5.xx Front Reading
- Display
- 3 Navigation keys
- Selection key
- **5** Battery cover
- Installation seal
- Z Lug for sealing the connections
- 3 Metrological seal



- Electronic index El5.01 Top Reading
- Display
- 3 Navigation keys
- Selection key
- 5 Service pin (located under locking cap)
- Installation seal
- **Z** Lug for sealing the connections

Index labelling

Index version EI5.xx, ambient temperature t_m , IP enclosure, flow rate Q, operating pressure p_{max} , see index.

Please quote for all enquiries:

- ▷ Manufacturer's serial number S/N (at the bottom edge of the index)
- ▷ Index version El5.xx (next to the serial number).

Honeywell	BK-G6 E	12345678
Q _{max}	201x	12343070
Q _{min} V Pmax DE-11-MI002-PTB001	tm tg	
class 1,5	Valve Ve	
C € M 🖏	2 II 3Gic c IIA T1Gc	Elster GmbH, Strotheweg 1 49504 Lotte, GERMANY
tamb = tgas = -20 °C + 16ATEX1551X	55°C	
S/N:	EI5.0x	

ATEX

▷ The electronic index is suitable for use in potentially explosive atmospheres. For the exact use (zone), see ATEX marking on the index or see the operating instructions for diaphragm gas meters BK-G1.6 to BK-G25 → www.docuthek.com.

Supplier guidance

- As part of the commissioning process, the energy supplier should ensure that the meter clock is set correctly via a "Set clock" command.
- Once commissioning has been completed successfully, all responses to commands sent from the head end to the meter should be continually monitored. In particular, commands should be expected to be responded to with a success and/or actioned response. Further investigation should be undertaken if commands receive a failed response. Future dated command responses should also be monitored at the time of sending and expected execution.
- Following successful commissioning to the relevant network, it is recommended that, within 7 days, the meter is issued with an "Issue security credentials" command to instruct the meter to generate new security credentials.
- The security log should be read by the energy supplier frequently enough to ensure no security events are overwritten before being read. The security log contains a maximum of 100 entries with a recommended read of at least once per week.
- When a meter is being used for prepayment purposes, energy suppliers should regularly check to ensure top-ups applied to the meter are aligned with those expected.

Prior to meter removal, it is recommended that the energy supplier deletes or overwrites sensitive information on the meter to ensure consumer data protection. As a minimum, this should include deletion of any customer identification information (e.g. CIN and MPRN).

Installation

Installing the gas meter

- ▷ For installing the gas meter in the pipework, refer to the operating instructions for diaphragm gas meters BK-G1.6 to BK-G25 → www.docuthek.com.
- Ensure that the signal strength at the installation site exceeds -80 dBm with the gas meter and communications hub at their final point of installation. Anything less than -80 dBm may impact installation success and meter lifetime.
- ▷ To ensure that neither persons are injured nor the gas meter damaged and that secure operation of the meter is maintained during installation and operation, refer to the installation guideline warnings in the operating instructions for diaphragm gas meters BK-G1.6 to BK-G25 → www.docuthek.com.

Gas meter with integrated valve

 If the integrated shut-off valve in the gas meter is closed, it must be released, see page 8 (Releasing the valve).

Operating the electronic index

 If the display on the index is switched off, press one of the keys briefly.



- ▷ A beep sounds and the main screen appears.
- An internal buzzer gives audible feedback, e.g. a short beep indicates a valve is open and a long beep indicates a valve is closed. A short beep sounds each time a key is pressed or if the unit automatically changes back to the main screen



- 1 Menu area
- Information area
- Status line (symbols)

- ▷ The **ON/OFF** symbols are only displayed when a valve is integrated in the gas meter.
- In certain cases, a status display appears first. After 30 s, the display automatically switches to the main screen.

Symbols, selection key, navigation keys

Navigate through the menu with the navigation keys \blacktriangleright , \blacktriangleleft and the selection key \blacklozenge .

Symbol	Meaning	
	Navigate to the left or the right on each	
,	level using the navigation keys.	
	Briefly pressing the selection key selects	
	a sub-menu.	z
•	Holding the selection key pressed down	
	menu.	
0	Briefly pressing the selection key selects	
-	a sub-menu.	
	Holding the selection key pressed down	
•	switches the display back to the previous	
	menu.	
$\triangleright, \circ, \triangleleft$	Keys inactive	
	Valve/gas flow closed. This symbol is only	
OFF	displayed when a valve is integrated in	
	the gas meter.	
	valve/gas now released. This symbol is	
ON	in the gas meter	
\wedge	Invalid data	
	Foult monogo	
	Low battery. This symbol is only dis- played when battery power is low.	
*	Marking for metrology-relevant data	
!	Index cover is open	

Navigating within the menu

- ▷ The menu is constructed hierarchically.
- ▷ Depending on the configuration, some menu options may be missing.
- ▷ The "Current meter reading" main screen appears when switching on the index.
- If a different menu is active, the display will automatically change back to the main screen when no navigation key has been pressed for 30 s, and switches off after a further 30 s.
- Navigate from the main screen to the various menus, such as "Meter information", with the navigation keys ▶, ◀.

Menu overview

Display and order may differ, depending on the configuration.



* On SMETS2 variants, this menu option is only available if either the battery cover (El5.00 and El5.12) or the service pin (El5.01) has been removed from the index.

Current meter reading

- ▷ The absolute meter reading and optionally the current tariff are indicated in the main screen.
- ▷ This appears when the index is switched on.
- Information about the symbols is displayed when pressing the selection key ● and the navigation keys ▶, ◀.

Engineer menu

- On SMETS2 variants, this menu option is only available if either the battery cover (EI5.00 and EI5.12, see page 7 (Changing the battery)) or the service pin (EI5.01, see page 8 (Removing the service pin)) has been removed from the index.
- Sub-menus can be opened by pressing the selection key. Depending on the configuration, a four-digit PIN must be entered. For entering the PIN, see page 5 (Supplier information).
- ▷ The Engineer menu can be used for checking the valve, preparing the battery change procedure or displaying the security log.

Valve open test

- The "Valve open test" menu option is only displayed if the meter has received a command to open the valve.
- If the valve was released while the display was switched off, the release note will appear the next time the index is switched on.



- ▷ The note remains active until the valve has been released, see page 8 (Releasing the valve).
- ▷ If the selection key is not pressed, the display will switch back to the main screen after 30 s.

Commissioning

- Hold the selection key pressed down to start the commissioning procedure.
- When the meter instigates a join to the network, it should use ZSE cryptography CBKE to successfully establish a shared secret key with the communications hub, requesting the creation of mirrored Basic, Metering and Prepayment Clusters from the ZigBee Gas ESI Endpoint, checking any command received to make sure it is well formed and valid.
- The meter should also be able to communicate with other devices on the network where their relevant security credentials and device identifiers have been provided securely, from an authorized and trusted source, and stored in the meter's device log.

ſ	Netw commissioning status
l	Netw. commissioning status
l	Network inactive (N)
l	IT: 00-00-0000-Ò0
l	ST: 00-00-00
l	CD: 0000000
l	HOLD TO COMMISSION

- The signal strength at the installation site should exceed -80 dBm. Otherwise, communications with the Trust Centre will be impaired and the service life of the battery will be reduced.
- As part of the commissioning process, the meter clock should be set correctly by the DCC. Once this command has been actioned, the meter clock should be checked to ensure the date and time are correct – see page 7 (Date and time).
- Once successfully commissioned, the meter only stores data relevant to itself and other authorized devices within the device log, without holding security data that could compromise these or any other devices.

Tariff information

- Sub-menus can be opened by pressing the selection key.
- Information on TOU tariffs or block tariffs can be visualized depending on the tariff set.

Supplier information

▷ Information on the gas supplier is displayed.



- Sub-menus can be opened by pressing the selection key. Depending on the configuration, a four-digit PIN must be entered.
- ▷ The end user should ensure the security of any PIN created, for example:
 - Don't write your PIN down.
 - Choose a good PIN (random to anyone else but you).
 - Don't use the same PIN for multiple devices.
 - Never divulge your PIN to anyone.
 - Be careful when entering PIN numbers: be aware of who may be watching.
 - If you think your PIN may have been compromised, change it as soon as you can.



- 1 Press the navigation keys. The selected digit is incremented or decremented.
- 2 Select the next digit by pressing the selection key.
- 3 Enter all digits as described above.
- 4 Once all digits have been entered, press the selection key and hold down.
- ▷ If the entry is correct, the display switches to the protected menu area.
- It is possible to navigate between the following screens (not illustrated) using the navigation keys: Customer information
 PIN management
 Meter balance
 Tariff information
- Depending on the configuration, some screens may be missing.

Diagnostic services

Depending on the configuration, a menu is displayed which can be used to diagnose connection issues.



- Sub-menus can be opened by pressing the selection key.
- It is possible to navigate between the following screens (not illustrated) using the navigation keys: Network info
 Event log

Enter UTRN (Unique Transaction Reference Number)

▷ The UTRN can be entered in Prepayment mode.

Enter UTRN
12345678901234567890
40

- **1** Press the navigation keys. The selected digit is incremented or decremented.
- 2 Select the next digit by pressing the selection key.
- **3** Enter all digits as described above.
- 4 Once all digits have been entered, press the selection key and hold down.
- ▷ If the entry is correct, confirm the "Top-Up OK" message using the selection key ●. The display changes to the main screen.
- ▷ In the case of an incorrect entry, briefly press the selection key ●. The UTRN can be entered up to a maximum of ten times.
- Should a UTRN be entered that has either been manually or remotely entered into the meter before, the meter will reject the entry, displaying that a "Duplicate UTRN" has been entered.

Date and time

- ▷ Information on the date and time display.
- Description, see Service mode, page 7 (Date and time).

Meter information

 Meter-specific technical data are displayed in sub-menus by pressing the navigation keys
 ▶, ◀ and the selection key ●.

Meter information Identification & calibration info

<⊖► ON

Other screen descriptions for the software versions (not illustrated):

Protected/Unprotected/Bootloader version:

Version = firmware version

CRC = checksum

Details = firmware details

Year of manufacture

Other screen descriptions (not illustrated):

Calibration information:

Meter calibration parameters Q1 to Q3 (adjustment values Q1 to Q3 for three-point calibration)

Meter properties:

N

V = cyclic meter volume

 $Q_t = transitional flow rate$

EN 1359 certification number

Ambient conditions:

Ex = electromagnetic

Mx = mechanical

Firmware traceability

- The events shown are saved in the non-volatile permanent log memory.
- The metrology-relevant system events, e.g. firmware upgrades, restarts, low voltage, etc., are stored in the permanent log memory.
- The events in the permanent log have unique numbers, e.g.:

2 -> firmware upgrade

15 -> restart command

16 -> restart

 Only events which are relevant for the firmware history are listed in the "Firmware traceability" sub-menu.



- Menu description
- Event: event that has occurred; can be assigned the number 2, 15 or 16
- **3** Time: time at which the event occurred
- Date: date on which the event occurred
- **5** Info: additional data, as explained below

S Navigation symbols

In the case of event 2, "Firmware upgrade", the meaning of the additional data is as follows:

Info:	0x <u>FFFF</u>	FFF FF <u>1234</u> 01
1 Additiona specific dat	l manufacture a	
2 User-ID .0: unknow .9: opto po F.: RF Inter	/n vrt face	
3 Additiona	al product spe	cific data
4 Reason 00: upgrad 01: upgrad 02: upgrad	de started de completed de failed	

In the case of event 15 "Restart command" and event 16 "Restart", the meaning of the additional data is as explained below:

- The HEX values must always be itemized in pairs (1 byte).
- The HEX values of the firmware version are displayed "LSB first" coded.
- ▷ LSB first: least significant byte first.
- ▷ MSB first: most significant byte first.



Service mode

 In Service mode, meter-specific operating data can be called up.

Activating Service mode

- Hold the selection key pressed down.
- ▷ A pixel will appear in each corner of the display.
- 2 Observe one pixel: while the pixel is visible, hold the selection key ● pressed down. Release the key as soon as the pixel has disappeared.
- **3** Repeat the process, until all the pixels are off and "Test instructions" appears in the menu area.
- Service mode is activated.
- ▷ You can navigate through the menu using the navigation keys \triangleright , \blacktriangleleft and the selection key \bullet ,

Service mode menu overview



Test instructions

Test instructions Automatic return to main menu after 5 minutes of inactivity Hold ● on any screen to return immediately ●● ON

Temperature

 $\,\triangleright\,\,$ The current gas temperature is displayed.



- Check test for temperature measurement, see page 9 (Check test).
- The measured values are updated once per minute.

Date and time

▷ Information on the date and time display.



- ▷ The date is given in the format day month year.
- The date and time are only visible if access to the historic meter readings has been enabled.

LCD pixel test

- ▷ A display test can be carried out in this menu.
- **1** Follow the displayed instructions.
- ▷ A test pattern is shown in the display.
- 2 Briefly press the selection key
 .
- \triangleright A further test pattern appears in the display.
- **3** Hold the selection key pressed down. The display switches to the previous menu.

Cyclic test

- The accuracy of the meter can be checked using a cyclic test.
- ▷ For detailed information on the check test operating sequence, see page 9 (Check test).

Changing the battery

This section is only applicable to El5.00, El5.03 and El5.12. To change the battery of El5.01, contact the manufacturer.

A WARNING

Risk of explosion in explosion-hazard areas!

- As a general rule, maintenance and repair work should be avoided in explosive atmospheres.
- Check that the electrical system complies with the special electrical explosion protection requirements.
- Maintenance work in potentially explosive atmospheres may only be carried out by persons with appropriate qualifications.
- When working on electrical equipment in an explosion-hazard area, only design-approved electrical operating equipment may be used.
- If the battery symbol appears in the status line of the display, the battery and battery cover should be replaced.
- Use original spare parts supplied by Elster GmbH, see page 12 (Spare parts), battery, battery cover and opening tool.
- ▷ Carefully open the battery cover as described below in order to avoid damaging the index.
- ▷ Position the tool at an angle of approx. 20°, see fig. 1.



N

Position the tool tip to the left of the opening.



 Align the tool in a vertical position after breaking the seal.



- **5** Navigate to the "Battery exchange" sub-menu in the "Engineer menu".
- A PIN must be entered to gain access to the Engineer menu for the index El5.03.
- 6 Start the battery change procedure.
- ▷ Follow the instructions on the display until you are asked to replace the battery.



Use a new battery and new battery cover.



- 13 Engage the battery cover.
- **14** Reseal the battery cover. The agency carrying out this task shall affix their own seal.

Removing the service pin

The procedure described below is only applicable to El5.01 Top Reading. The service pin must be removed to enter the Engineer menu.

Steps:

 I Remove the installation seal with a screwdriver.

 The installation seal will break.





Securing the service pin

- To secure the service pin, use the spare parts listed on page 12 (Spare parts kit service pin). Steps:
- **1** Insert the service pin.
- 2 Insert the screw locking cap. Reseal the locking cap. The agency carrying out this task shall affix their own seal.

Releasing the valve

 If a valve is integrated in the diaphragm gas meter BK, this must be released/opened for commissioning.

! CAUTION

- To avoid damage:
- Ensure that all residential consumers are closed.
- Unless otherwise agreed, the valve is open on delivery as standard.



- Press the selection key and hold down.
- After a short time, the unit switches to initialization mode.



After successful initialization, the gas flow check is started. The test duration is shown in the display.



The test duration may vary depending on the dimensions of the gas lines downstream of the measuring equipment. ▷ Once the release criteria have been checked, the results are shown in the display.



Check test

MID 2014/32/EU prescribes that it must be possible to check the meter.

- ▷ The requirements and test methods must comply with national laws and regulations.
- ▷ The following tests describe the check tests which are carried out by accredited testing agencies.
- Always conduct a pressure and temperature correction in accordance with established procedures (unit under test against master meter).
- Measurement accuracy class, see page 13 (Technical data).
- ▷ The unit under test must be acclimatized and installed on the test rig.
- Maintain the climatic conditions constant during the entire test duration. Otherwise, the test results will be inaccurate.
- Immediately before the beginning of the test, the quantity of test air, which corresponds to at least 50 x the cyclic volume of the meter to be tested, is fed through the meter at a flow rate of Q_{max}. (maximum flow rate of a gas meter).
- During an active cyclic test, the display disappears after 5 minutes but lights up every minute for 10 seconds. This function is available for max. 5 hours.
- ▷ To conduct the tests, the thermowell and the pressure test point (if available) can be used as a reference for the temperature and pressure measured by the index.

Legend

- F_N = error of the master meter in %
- F_P = error of the unit under test in %
- p_{sp} = assumed mean gas pressure, see page 13 (Technical data)
- p_b = base pressure in mbar, see page 13 (Technical data)
- p_N = absolute pressure on the master meter in mbar
- p_P = absolute pressure on the unit under test in mbar
- $Q_{max.}$ = maximum flow rate of a gas meter
- Q_{min.} = minimum flow rate of a gas meter
- Q_N = flow on master meter in m³/h based on the displayed volume V_N

- $Q_{act,N}$ = actual flow rate on the master meter in m³/h
- $Q_P \qquad = flow \ determined \ on \ unit \ under \ test \ based \\ on \ V_P \ in \ m^3/h$
- Δt_N = total master meter testing time in s
- Δt_P = testing time of the unit under test in s
- t_b = base temperature in °C, see page 13 (Technical data)
- T_b = base temperature in K, $T_b = (273.15 + \{t_b\}) K$
- t_g = relevant temperature on the unit under test in °C
- $T_g = relevant temperature on the unit under test in K,$ $<math>T_g = (273.15 + \{t_g\}) K$
- $T_N = absolute temperature on the master meter in K$
- T_P = absolute temperature on the unit under test in K
- V_b = converted volume
- V_N = displayed volume on master meter in m³
- $V_{act,N}$ = actual volume on master meter in m³
- V_P = volume on unit under test in m³ Value after C or U in display, depending on device configuration and test method. See test procedure below for further details.
- Only a conversion for the temperature (to t_b) is completed for the converted volume V_b for gas meters BK...ETe.
- ▷ The curly brackets mean "numerical value of".

Cyclic test

- ▷ The cyclic test is designed for checking the meter with a master meter.
- The recorded volume of the unit under test during the testing period can be read off directly from the index once the test has been completed and can be compared with the master meter. Testing at a constant flow rate thus ensures the lowest possible level of measurement uncertainty for the unit under test.

_						
*	* Cyclic test: start					
C	C : 00.000000 m ³					
U	U : 00.000000 m ³					
tg	tg: 25.04°C pg: 1023.25 mbar					
N	N : 00000-0 t: 00000.00 s					
Pr	Press to abort test					
C =	C = converted volume					
U =	U = non-converted volume					
+	t _ maggi rad gas tomporature					

- t_g = measured gas temperature
- p_g = measured gas pressure
- N = number of complete measuring cycles (measuring unit revolutions) - number of intermediate sampling points in the measuring cycle (max. 8)
- t = total testing time in seconds

The display may vary depending on the meter type. If necessary, measure the values on the unit under test.

The following relationships apply to the displayed volumes:

	BK-GE	C = U (no conversion)
	BK-GETe	$\label{eq:conversion} \begin{array}{l} C = V_b, \mbox{ conversion to } t_b \\ U = V_P, \mbox{ non-converted volume} \\ V_b = V_P x T_b / T_g \end{array}$
	BK-GETeB	$\begin{split} C &= V_b, \text{ conversion to } t_b \text{ and } p_b, \\ \text{without determining the actual} \\ \text{pressure} \\ U &= V_P, \text{ non-converted volume} \\ V_b &= V_P \times T_b/T_g \times p_{sp}/p_b \end{split}$
	BK-GB	$C = V_b$, conversion to t_b and p_b $U = V_P$, non-converted volume

- The following error calculations are based on PTB Testing Instructions, Volume 29 "Messgeräte für Gas – Gaszähler" (Measuring instruments for gas – gas meters), Edition 2003.
- The values required in formula F_P, see page 10 (Cyclic test at a constant flow rate) and page 11 (Cyclic test with a given volume), for V_X, T_X and p_X are determined as follows:

For testing using the converted volume:

	$V_X =$	$T_X =$	p _X =
BK-GE	C	Τ _Ρ	n-
BK-GETe	0	(070 15 .	PP
BK-GETeB	C x p _P / p _{sp}	(273.15 + /t. 1) K	n
BK-GB	С	(LPL) L	Рр

C: see display

Z

t_b, p_{sp}, p_b: see Technical data

For testing using the non-converted volume:

	$V_X =$	$T_X =$	p _X =
BK-GE		Τ _Ρ	
BK-GETe		(070 15)	р _Р
BK-GETeB	0	(273.15 +	
BK-GB		{t _g }) K	pg

U, t_a, p_a: see display

Cyclic test at a constant flow rate

- The test rig is in pre-trial operation, i.e. start of measurement on the unit under test will be delayed.
- ▷ Maintain the flow rate constant.

Test load and minimum test volumes for the test with index readout:

	Q _{max.}	Cyclic	Test volume in dm ³ at		
Туре	in m ³ /h	volume in dm ³	Q _{min.}	0.2 Q _{max.}	Q _{max.}
BK-G1.6	2.5	1.2	1.2	12	60
BK-G2.5	4.0	1.2	1.2	12	60
BK-G4	6.0	1.2	1.2	12	60
BK-G2.5	4.0	2	2	20	100
BK-G4	6.0	2	2	20	100
BK-G6	10	2	2	20	100
BK-G6	10	4	4	40	200
BK-G6	10	6	6	60	300
BK-G10	16	6	6	60	300
BK-G16	25	6	6	60	300
BK-G25	40	12	12	120	600
BK-G40	65	18	18	180	900
BK-G65	100	24	24	240	1200
BK-G100	160	48	48	480	2400

- The minimum test volumes are recommended guide values. The measurement uncertainty of the complete system (test rig plus unit under test) must not exceed 1/3 of the maximum permissible error (MPE). The testing time must be at least 10 s.
- In the test procedure described below, it is guaranteed that the unit under test always performs full measuring unit rotations.

Master meter test procedure



1 Set the test flow rate.

2 Start measuring the reference time Δt_N at marker 1.

- 3 Immediately afterwards, briefly press the selection key ● on the index to start the cyclic test on the unit under test – marker 2. The index will thus be "armed" for measurement.
- As soon as one of the significant sensor positions has been detected, the unit changes to measuring mode – marker 3.
- Once the required minimum testing time has been reached, the measurement can be terminated – marker 4.

- **4** Briefly press the selection key in order to end the measurement.
- Measurement on the unit under test stops automatically once the full number of measuring unit revolutions has been completed – marker 5.
- Measurement is terminated automatically after 5 hours.
- 5 Stop the test on the master meter marker 6.
- ▷ The measurements are then available.
- 6 Read off the flow rate on the master meter or calculate if necessary:

a) taking into account the inherent error of the master meter:

 $\begin{array}{l} Q_{act,N} = V_N \times 3600 \ \text{s/h} \ / \ ((1 + F_N / 100) \times \Delta t_N) \\ \text{b) If the inherent error of the master meter} \\ \text{has already been taken into account in the} \\ \text{displayed volume} \ (V_N = V_{act,N}): \\ Q_{act,N} = V_{act,N} \times 3600 \ \text{s/h} \ / \ \Delta t_N \end{array}$

- 7 Calculate the flow rate on the unit under test: $Q_{\rm P} = V_{\rm X} / \Delta t_{\rm P}.$
- 8 The accuracy is checked by comparing the flow rates. The pressure and temperature values of the unit under test corrected with reference to the master meter have already been taken into account here:

 $F_{\rm P}$ = 100% x (((Q_{\rm P} x p_X x T_N) / (Q_{act,N} x p_N x T_X)) - 1)

- ▷ On a nozzle test rig with a known flow rate, steps 2 and 6 can be omitted.
- The error calculation is based on PTB Testing Instructions, Volume 29 "Messgeräte für Gas – Gaszähler" (Measuring instruments for gas – gas meters), Edition 2003.

Cyclic test with a given volume

Test load and minimum test volumes for the test with index readout:

	Q _{max.}	Cyclic	Test volume in dm ³ at		
Туре	in m ³ /h	volume in dm ³	Q _{min.}	0.2 Q _{max.}	Q _{max.}
BK-G1.6	2.5	1.2	36	72	72
BK-G2.5	4.0	1.2	36	72	72
BK-G4	6.0	1.2	36	72	72
BK-G2.5	4.0	2	60	120	120
BK-G4	6.0	2	60	120	120
BK-G6	10	2	60	120	120
BK-G6	10	4	120	240	120
BK-G6	10	6	180	360	360
BK-G10	16	6	180	360	360
BK-G16	25	6	180	360	360
BK-G25	40	12	360	720	720
BK-G40	65	18	540	1080	1080
BK-G65	100	24	720	1440	1440
BK-G100	160	48	1440	2880	288

Master meter test procedure



- To activate the cyclic test on the unit under test, briefly press the selection key ● on the index – marker 7. The index will thus be "armed" for measurement.
- **2** Start the test on the master meter marker 8.
- As soon as one of the significant sensor positions has been detected, the unit changes to measuring mode – marker 9.
- **3** Test is ended marker 10.
- 4 Read off the test results on the unit under test.
- The measured values are updated with each 1/8 revolution of the measuring unit.
- **5** Compare the measurement results with the master meter and determine the measuring deviation on the unit under test:

a) taking into account the inherent error of the master meter:

 $F_P = 100\% \times (((V_X \times (1 + F_N/100) \times p_X \times T_N) / (V_N \times p_N \times T_X)) - 1)$

b) If the inherent error of the master meter has already been taken into account in the displayed volume ($V_N = V_{act,N}$), the following applies:

 $F_P = 100\% x (((V_X x p_X x T_N) / (V_{act,N} x p_N x T_X)) - 1)$ 6 Stop execution of the cyclic test – marker 11.

- Briefly press the selection key twice in order to stop the measurement.
- Measurement is terminated automatically after 5 hours.

RTC test

- ▷ The climatic conditions must be maintained constant at 22 ± 5°C during the entire test duration. Temperature changes in 24 hours ≤ 2 K.
- ▷ Ensure that conditions remain sufficiently stable during the measurement.
- The accuracy of the time count can be verified with this test.
- **1** Acclimatize the unit under test and place next to the time reference unit.
- **2** If necessary, activate the time display on both units.
- 3 Ensure synchronous reading by taking a photo.
- 4 Observe a min. testing time of 72 hours.
- 5 Repeat steps 2 and 3.
- 6 Accuracy of the clock, see page 13 (Technical data).

Temperature test

- A temperature test is required on diaphragm gas meters with temperature conversion BK..Te only.
- The accuracy of the temperature measurement can be verified with this test.
- The temperature test can only be carried out in Service mode.

! CAUTION

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To avoid damage to the unit:

- Comply with ambient temperature, see page 13 (Technical data). Deviations from the permitted ambient temperature will be recorded in the error memory.
- ▷ Temperature measurement accuracy, see page 13 (Technical data).
- **1** Install the diaphragm gas meter in a climatic chamber.
- 2 Activate Service mode see page 7 (Service mode).
- 3 Change to the "Cyclic test" menu.
- ▷ The current gas temperature is displayed.
- 4 Close the climatic chamber.
- **5** Select an ambient temperature as a reference value and bring the climatic chamber to this temperature.
- To ensure there is also a uniform temperature in the meter, we recommend starting the meter air/gas flow during the temperature adjustment phase.
- Ensure that temperature distribution remains uniform and stable during the temperature measurement.
- 6 Compare the measured value to the temperature reference value.
- If required, several reference values can be checked. In this case, repeat the test as of point 5.

Assistance in the event of malfunction

- ? Fault
- ! Cause
- Remedy

Possible faults and suggested solutions

- ? The \land symbol is displayed.
- I If the ▲ symbol appears next to a measured value, this means that the value is invalid.
- After the next time synchronization, the data is recorded again correctly and ▲ disappears.
- ? When pressing one of the keys, the display remains switched off. A beep can nevertheless be heard.
- I Due to excessive use of the index, the average energy consumption has been exceeded and energy-saving mode is active.

- Leave the index unused for an extended period, e.g. 24 hours. After this, the display will once again be available.
- ? When pressing one of the keys, the display remains switched off.
- I The index is defective.
- Contact the manufacturer.
- **?** The **I** symbol is displayed.
- ! This symbol is only displayed when battery power is low.
- Replace the battery.
- ? The ! symbol is displayed.
- ! This symbol is also displayed when the index cover is open or the service pin has been removed.
- Close the index cover or insert the service pin.
- ▷ In the case of faults which are not described here, contact the manufacturer immediately.

Maintenance

▷ For maintenance, refer to the operating instructions for diaphragm gas meters BK-G1.6 to BK-G25 → www.docuthek.com.

Spare parts

The following original spare parts supplied by Elster GmbH are permitted:

Spare parts kit battery pack EI5

Scope of delivery: battery and battery cover. Order No.: 72910332

Spare parts kit battery cover EI5

Scope of delivery: battery cover. Order No.: 72910366

Opening tool

Scope of delivery: a tool to open the battery cover. Order No.: 32448117

Spare parts kit service pin

Scope of delivery: service pin and screw locking cap. Order No.: 72910442

Logistics

Transport

Diaphragm gas meters are always to be transported in the upright position. On receipt of the product, check that the delivery is complete, see page 2 (Part designations). Report any transport damage immediately.

Storage

Diaphragm gas meters are always to be stored in the upright position and in a dry place. Ambient temperature: see page 13 (Technical data).

Disposal

Meters with electronic components:

Components, particularly batteries, are to be disposed of separately.

On request, old units may be returned carriage paid to the manufacturer, see page 14 (Contact), in accordance with the relevant waste legislation requirements.

Technical data

Application with diaphragm gas meters BK..E.

Enclosure: El5.xx – Front Reading: IP 54 and El5.01 – Top Reading: IP 67.

Battery service life: approx. 20 years.

Accuracy of the clock: 9 s/day at 20°C on the day of manufacture.

Clock synchronization with a commissioned Trust Centre will occur:

- Automatically once every 24 hours;
- Upon receipt of a "Set clock" command.

Clock synchronization with a commissioned Trust Centre will not occur:

- Where the time is more than 10 seconds out;
- Where the time is out by more than the "Set clock" command specifies.

Upon which the meter will:

Log an entry in the security log;

 Send an alert to the communications hub.
 Data logger for historic meter readings: up to 60 weeks in 30-minute intervals.
 Communication: Zigbee short-distance radio.
 Frequency band: 2400 MHz to 2483.5 MHz.
 Output power: 12 dBm.

The following data can be found on the index:

- max. allowable gas temperature range t_q
- max. allowable ambient temperature range t_m
- max. operating pressure p_{max.}

For more technical data on the diaphragm gas meter BK, see:

Operating instructions for diaphragm gas meters BK-G1.6 to BK-G25 → www.docuthek.com.

Security

To ensure correct metrological operation and data security, the metrological seal and the housing must not be damaged.

Privacy

Honeywell can read non-personal data from a returned meter for quality control and diagnostics through a physical connection.

Honeywell has access to:

- Configuration data
- Technical log files
- Device statistics

Honeywell has no access to:

- Consumption data
- Metering identifiers
- Tariff information
- Prepayment information

The data will not be forwarded to a 3rd party. Honeywell cannot access the data by means of a remote interface.

Safe disposal of consumption data

All the PCBs, which may contain sensitive software and/or personal data, must be disposed of using a method which ensures that the data cannot be restored (e.g. shredding by a certified waste disposal contractor).

Software licenses

This device uses open source software. For further details, see \rightarrow www.docuthek.com.

Reporting security vulnerabilities

A security vulnerability is defined as a software defect or weakness that can be exploited to reduce the operational or security capabilities of the software.

Honeywell investigates all reports of security vulnerabilities affecting Honeywell products and services. For details on Honeywell security policy, visit → https:// www.honeywell.com/product-security.

To report a potential security vulnerability for a Honeywell product, please follow the instructions at: → https://www.honeywell.com/product-security in the Vulnerability Reporting section.

To view information on current malware threats impacting the industrial control industry, please visit: → www.honeywellprocess.com/en-US/support/Pages/ security-updates.aspx

or

EN-13

contact the manufacturer.

Contact

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